

Southwestern Public Service Company

Summary of the Overall Cost of Service
and the Claimed Revenue Deficiency

(a) Base Period, Linkage Period, (b)Test Year Period

Line No.	Description	Total Company Base Period	Base Period Adjustments	Total Company Adjusted Base Period	Impact of WACC* Adjustments
1	Fuel in Base	\$ -	\$ -	\$ -	\$ -
2	Purchased Power Capacity & Variable O&M Expenses	650,438,820	(581,707,718)	68,731,102	(0)
3	Total Cost of Sales (L1 + L2)	<u>\$ 650,438,820</u>	<u>\$ (581,707,718)</u>	<u>\$ 68,731,102</u>	<u>\$ (0)</u>
4	Operations & Maintenance Expense	\$ 521,427,852	\$ (26,743,925)	\$ 494,683,927	\$ (0)
5	Depreciation & Amortization Expense	\$ 336,086,529	\$ 24,516,809	\$ 360,603,339	\$ -
6	Taxes Other Than Income	\$ 95,950,033	\$ 19,634	\$ 95,969,667	\$ -
7	Federal Income Tax	\$ (10,432,390)	\$ 4,153,900	\$ (6,278,491)	\$ 17,267,865
8	State Income Tax	\$ (859,543)	\$ 342,247	\$ (517,296)	\$ 1,422,730
9	Deferred Income Tax Expense	\$ (24,314,149)	\$ 95,988,668	\$ 71,674,519	\$ (8,601,921)
10	Investment Tax Credit Amortization	\$ (26,211)	\$ -	\$ (26,211)	\$ (0)
11	Tax Gross up Factor	1.287724401	1.287724401	1.287724401	1.287724401
12	Total Income Tax Expense (sum (L7 to L10) * L11)	<u>\$ (45,884,573)</u>	<u>\$ 129,396,748</u>	<u>\$ 83,512,174</u>	<u>\$ 12,991,432</u>
13	Gain/Loss on Sale of Allowances	\$ 100,073	\$ (100,073)	\$ -	\$ -
14	Total Operating Deductions	<u>\$ 1,558,118,734</u>	<u>\$ (454,618,526)</u>	<u>\$ 1,103,500,208</u>	<u>\$ 12,991,432</u>
15	Rate Base	\$ 7,268,830,006	\$ (787,444,455)	\$ 6,481,385,551	\$ (3,696,453)
16	Return on Rate Base	\$ 517,540,696	\$ (56,066,045)	\$ 461,474,652	\$ 47,023,943

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Summary of the Overall Cost of Service
and the Claimed Revenue Deficiency

(a) Base Period, Linkage Period, (b) Test Year Period

Line No.	Description	Linkage Period Adjustments	Total Company Linkage Period	Impact of WACC* Adjustments	Test Year Adjustments	Total Company Test Year Period	Reference
1	Fuel in Base	\$ -	\$ -	\$ -	\$ -	\$ -	
2	Purchased Power Capacity & Variable O&M Expenses	542,342	69,273,444	\$ -	\$ (163,407)	69,110,038	Attachment SNN-1, p. 3 line 4 Attachment SNN-5, p. 3 line 4
3	Total Cost of Sales (L1 + L2)	<u>\$ 542,342</u>	<u>\$ 69,273,444</u>	<u>\$ -</u>	<u>\$ (163,407)</u>	<u>\$ 69,110,038</u>	
4	Operations & Maintenance Expense	\$ 14,780,714	\$ 509,464,640	\$ -	\$ 13,379,710	\$ 522,844,350	Attachment SNN-1, p. 4 line 15 Attachment SNN-5, p. 4 line 15
5	Depreciation & Amortization Expense	\$ 22,909,880	\$ 383,513,219	\$ -	\$ 54,865,675	\$ 438,378,893	Attachment SNN-1, p. 5 line 9 Attachment SNN-5, p. 5 line 9
6	Taxes Other Than Income	\$ 8,287,258	\$ 104,256,925	\$ -	\$ 9,026,478	\$ 113,283,403	Attachment SNN-1, p. 6 line 4 Attachment SNN-5, p. 6 line 4
7	Federal Income Tax	\$ 21,109,815	\$ 32,099,189	\$ -	\$ 10,612,120	\$ 42,711,309	Attachment SNN-1, p. 7 line 16 Attachment SNN-5, p. 7 line 16
8	State Income Tax	\$ 1,739,276	\$ 2,644,710	\$ -	\$ 874,352	\$ 3,519,061	Attachment SNN-1, p. 7 line 12 Attachment SNN-5, p. 7 line 12
9	Deferred Income Tax Expense	\$ (20,233,640)	\$ 42,838,958	\$ -	\$ (8,317,373)	\$ 34,521,584	Attachment SNN-1, p. 7 line 20 Attachment SNN-5, p. 7 line 20
10	Investment Tax Credit Amortization	\$ -	\$ (26,211)	\$ -	\$ -	\$ (26,211)	Attachment SNN-1, p. 7 line 21 Attachment SNN-5, p. 7 line 21
11	Tax Gross up Factor	1.287724401	1.287724401	-	1.287724401	1.287724401	Attachment SNN-1, p. 7 line 24 Attachment SNN-5, p. 7 line 24
12	Total Income Tax Expense (sum (L7 to L10) * L11)	<u>\$ 3,367,980</u>	<u>\$ 99,871,586</u>	<u>\$ -</u>	<u>\$ 4,080,925</u>	<u>\$ 103,952,511</u>	
13	Gain/Loss on Sale of Allowances	\$ -	\$ -	\$ -	\$ -	\$ -	Attachment SNN-1, p. 8 line 4 Attachment SNN-5, p. 8 line 4
14	Total Operating Deductions	<u>\$ 49,888,174</u>	<u>\$ 1,166,379,814</u>	<u>\$ -</u>	<u>\$ 81,189,381</u>	<u>\$ 1,247,569,195</u>	
15	Rate Base	\$ 253,274,659	\$ 6,730,963,757	\$ -	\$ 253,362,281	\$ 6,984,326,038	Attachment SNN-1, p. 9 line 26 Attachment SNN-5, p. 9 line 26, p. 2 line 10
16	Return on Rate Base	\$ 19,882,061	\$ 528,380,655	\$ -	\$ 19,888,939	\$ 548,269,594 ⁽¹⁾	Attachment SNN-1, p. 7 line 3 Attachment SNN-5, p. 7 line 3, p. 2 line 12

Southwestern Public Service Company

Summary of the Overall Cost of Service
and the Claimed Revenue Deficiency

(a) Base Period, Linkage Period, (b)Test Year Period

Line No.	Description	Total Company Base Period	Base Period Adjustments	Total Company Adjusted Base Period	Impact of WACC* Adjustments
17	Gross Revenue Requirement	\$ 2,075,659,431	\$ (510,684,571)	\$ 1,564,974,860	\$ 60,015,375
18	Revenue Credits	\$ (184,806,233)	\$ (116,949,462)	\$ (301,755,695)	\$ -
19	Net Revenue Requirement	\$ 1,890,853,198	\$ (627,634,032)	\$ 1,263,219,165	\$ 60,015,375
20	Revenue at Present Rates	\$ (1,820,785,624)	\$ 640,739,575	\$ (1,180,046,049)	\$ 0
21	Revenue Deficiency	\$ 70,067,574	\$ 13,105,543	\$ 83,173,116	\$ 60,015,375

Southwestern Public Service Company

Summary of the Overall Cost of Service
and the Claimed Revenue Deficiency

(a) Base Period, Linkage Period, (b) Test Year Period

Line No.	Description	Linkage Period Adjustments	Total Company Linkage Period	Impact of WACC* Adjustments	Test Year Adjustments	Total Company Test Year Period	Reference
17	Gross Revenue Requirement	\$ 69,770,234	\$ 1,694,760,469	\$ -	\$ 101,078,320	\$ 1,795,838,789	
18	Revenue Credits	\$ -	\$ (301,755,695)	\$ -	\$ -	\$ (301,755,695)	Attachment SNN-1, p. 11 line 4 Attachment SNN-5, p. 11 line 4, p. 2 line 15
19	Net Revenue Requirement	\$ 69,770,234	\$ 1,393,004,774	\$ -	\$ 101,078,320	\$ 1,494,083,094	
20	Revenue at Present Rates	\$ -	\$ (1,180,046,049)	\$ -	\$ (48,030,792)	\$ (1,228,076,841)	Attachment SNN-1, p. 12 line 4 Attachment SNN-5, p. 12 line 4, p. 2 line 18
21	Revenue Deficiency	\$ 69,770,234	\$ 212,958,725	\$ -	\$ 53,047,528	\$ 266,006,253	Attachment SNN-1, p. 2 line 20 Attachment SNN-5, p. 2 line 20

Note: Base Period: July 1, 2021 - June 30, 2022; Linkage Period: July 1, 2022 – June 30, 2023; Test Year Period July 1, 2023 – June 30, 2024

(c) Explanation of Adjustments

Notations in the References column above refer to Stephanie N. Niemi's Attachments to her Direct Testimony. Adjustments are provided in Attachments SNN-3, SNN-4, SNN-7 and SNN-8 to the Direct Testimony of Stephanie N. Niemi.

* WACC-Weighted Average Cost of Capital

Impact of WACC Adjustments and Impact of Allocator Adjustments information provided in workpapers to the Direct Testimony of Stephanie N. Niemi.

⁽¹⁾ Base Period Return on Rate Base derived by multiplying Rate Base by 7.12%.

Southwestern Public Service Company

Summary of the Overall Cost of Service
and the Claimed Revenue Deficiency

(a) Base Period, Linkage Period, (b)Test Year Period

Line No.	Description	New Mexico Retail Base Period	Impact of WACC Adjustments	Impact of Allocator Adjustments	Base Period Adjustments	New Mexico Retail Adjusted Base Period	Impact of WACC Adjustments	Impact of Allocator Adjustments
1	Fuel in Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Purchased Power Capacity & Variable O&M Expenses	231,088,131	-	-	\$ (207,830,104)	23,258,027	-	3,211,134
3	Total Cost of Sales (L1 + L2)	<u>\$ 231,088,131</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (207,830,104)</u>	<u>\$ 23,258,027</u>	<u>\$ -</u>	<u>\$ 3,211,134</u>
4	Operations & Maintenance Expense	\$ 177,410,308	\$ -	\$ -	\$ (20,559,052)	\$ 156,851,256	\$ -	\$ 11,408,677
5	Depreciation & Amortization Expense	\$ 111,524,303	\$ -	\$ -	\$ 5,401,674	\$ 116,925,977	\$ -	\$ 11,102,741
6	Taxes Other Than Income	\$ 25,548,774	\$ -	\$ -	\$ 6,384	\$ 25,555,158	\$ -	\$ 1,887,311
7	Federal Income Tax	\$ (6,092,656)	\$ -	\$ -	\$ 1,115,115	\$ (4,977,540)	\$ (90,719)	\$ 5,793,178
8	State Income Tax	\$ (501,985)	\$ -	\$ -	\$ 91,876	\$ (410,108)	\$ (7,475)	\$ 477,310
9	Deferred Income Tax Expense	\$ (8,095,002)	\$ -	\$ -	\$ 34,735,203	\$ 26,640,201	\$ 3,351,677	\$ (4,432,683)
10	Investment Tax Credit Amortization	\$ (8,503)	\$ -	\$ -	\$ -	\$ (8,503)	\$ -	\$ (619)
11	Tax Gross up Factor	1.287724401	-	-	1.287724401	1.287724401	1.287724401	1.287724401
12	Total Income Tax Expense (sum (L7 to L10) * L11)	<u>\$ (18,927,160)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 46,283,642</u>	<u>\$ 27,356,481</u>	<u>\$ 4,189,589</u>	<u>\$ 2,365,789</u>
13	Gain/Loss on Sale of Allowances	\$ 33,753	\$ -	\$ -	\$ (33,753)	\$ -	\$ -	\$ -
14	Total Operating Deductions	<u>\$ 526,678,109</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (176,731,210)</u>	<u>\$ 349,946,899</u>	<u>\$ 4,189,589</u>	<u>\$ 29,975,653</u>
15	Rate Base	\$ 2,380,297,670	\$ -	\$ -	\$ (271,983,711)	\$ 2,108,313,959	\$ (3,351,677)	\$ 168,304,009

Southwestern Public Service Company

Summary of the Overall Cost of Service
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(a) Base Period, (b) Linkage Period, (c) Test Year Period

Line No.	Description	Linkage Period Adjustments	New Mexico Retail Linkage Period	Impact of WACC Adjustments	Test Year Adjustments	New Mexico Retail Test Year Period	Reference
1	Fuel in Base	\$ -	\$ -	\$ -	\$ -	\$ -	
2	Purchased Power Capacity & Variable O&M Expenses	210,669	26,679,831	-	(63,216)	26,616,615	Attachment SNN-1, p. 3 line 4 Attachment SNN-5, p. 3 line 4
3	Total Cost of Sales (L1 + L2)	<u>\$ 210,669</u>	<u>\$ 26,679,831</u>	<u>\$ -</u>	<u>\$ (63,216)</u>	<u>\$ 26,616,615</u>	
4	Operations & Maintenance Expense	\$ 5,812,452	\$ 174,072,385	\$ -	\$ 7,256,973	\$ 181,329,358	Attachment SNN-1, p. 4 line 15 Attachment SNN-5, p. 4 line 15
5	Depreciation & Amortization Expense	\$ 7,717,194	\$ 135,745,912	\$ -	\$ 20,732,488	\$ 156,478,400	Attachment SNN-1, p. 5 line 9 Attachment SNN-5, p. 5 line 9
6	Taxes Other Than Income	\$ 2,893,910	\$ 30,336,378	\$ -	\$ 3,144,910	\$ 33,481,289	Attachment SNN-1, p. 6 line 4 Attachment SNN-5, p. 6 line 4
7	Federal Income Tax	\$ 7,961,064	\$ 8,685,982	\$ -	\$ 4,221,814	\$ 12,907,796	Attachment SNN-1, p. 7 line 16 Attachment SNN-5, p. 7 line 16
8	State Income Tax	\$ 655,926	\$ 715,654	\$ -	\$ 347,843	\$ 1,063,496	Attachment SNN-1, p. 7 line 12 Attachment SNN-5, p. 7 line 12
9	Deferred Income Tax Expense	\$ (7,912,741)	\$ 17,646,455	\$ -	\$ (3,316,553)	\$ 14,329,902	Attachment SNN-1, p. 7 line 20 Attachment SNN-5, p. 7 line 20
10	Investment Tax Credit Amortization	\$ -	\$ (9,122)	\$ -	\$ -	\$ (9,122)	Attachment SNN-1, p. 7 line 21 Attachment SNN-5, p. 7 line 21
11	Tax Gross up Factor	1.287724401	1.287724401	-	1.287724401	1.287724401	Attachment SNN-1, p. 7 line 24 Attachment SNN-5, p. 7 line 24
12	Total Income Tax Expense (sum (L7 to L10) * L11)	<u>\$ 906,879</u>	<u>\$ 34,818,739</u>	<u>\$ -</u>	<u>\$ 1,613,652</u>	<u>\$ 36,432,392</u>	
13	Gain/Loss on Sale of Allowances	\$ -	\$ -	\$ -	\$ -	\$ -	Attachment SNN-1, p. 8 line 4 Attachment SNN-5, p. 8 line 4
14	Total Operating Deductions	<u>\$ 17,541,104</u>	<u>\$ 401,653,245</u>	<u>\$ -</u>	<u>\$ 32,684,808</u>	<u>\$ 434,338,053</u>	
15	Rate Base	\$ 72,203,835	\$ 2,345,470,127	\$ -	\$ 94,963,132	\$ 2,440,433,259	Attachment SNN-1, p. 9 line 26 Attachment SNN-5, p. 9 line 26, p. 2 line 10

Southwestern Public Service Company

Summary of the Overall Cost of Service
and the Claimed Revenue Deficiency

(a) Base Period, Linkage Period, (b)Test Year Period

Line No.	Description	New Mexico Retail Base Period	Impact of WACC Adjustments	Impact of Allocator Adjustments	Base Period Adjustments	New Mexico Retail Adjusted Base Period	Impact of WACC Adjustments	Impact of Allocator Adjustments
16	Return on Rate Base	\$ 169,477,194	\$ -	\$ -	\$ (19,365,240)	\$ 150,111,954	\$ 15,127,585	\$ 13,211,865
17	Gross Revenue Requirement	\$ 696,155,303	\$ -	\$ -	\$ (196,096,450)	\$ 500,058,853	\$ 19,317,175	\$ 43,187,517
18	Revenue Credits	\$ (27,678,939)	\$ -	\$ -	\$ (41,003,964)	\$ (68,682,903)	\$ -	\$ (6,956,027)
19	Net Revenue Requirement	\$ 668,476,365	\$ -	\$ -	\$ (237,100,414)	\$ 431,375,950	\$ 19,317,175	\$ 36,231,490
20	Revenue at Present Rates	\$ (627,457,944)	\$ -	\$ -	\$ 202,852,556	\$ (424,605,388)	\$ -	\$ 0
21	Revenue Deficiency	\$ 41,018,421	\$ -	\$ -	\$ (34,247,859)	\$ 6,770,562	\$ 19,317,175	\$ 36,231,490

Southwestern Public Service Company

Summary of the Overall Cost of Service
and the Claimed Revenue Deficiency

(a) Base Period, Linkage Period, (b)Test Year Period

Line No.	Description	Linkage Period Adjustments	New Mexico Retail Linkage Period	Impact of WACC Adjustments	Test Year Adjustments	New Mexico Retail Test Year Period	Reference
16	Return on Rate Base	\$ 5,668,001	\$ 184,119,405	\$ -	\$ 7,454,606	\$ 191,574,011 ⁽¹⁾	Attachment SNN-1, p. 7 line 3 Attachment SNN-5, p. 7 line 3, p. 2 line 12
17	Gross Revenue Requirement	\$ 23,209,105	\$ 585,772,650	\$ -	\$ 40,139,414	\$ 625,912,063	
18	Revenue Credits	\$ -	\$ (75,638,930)	\$ -	\$ -	\$ (75,638,930)	Attachment SNN-1, p. 11 line 4 Attachment SNN-5, p. 11 line 4, p. 2 line 15
19	Net Revenue Requirement	\$ 23,209,105	\$ 510,133,720	\$ -	\$ 40,139,414	\$ 550,273,134	
20	Revenue at Present Rates	\$ -	\$ (424,605,388)	\$ -	\$ (48,030,792)	\$ (472,636,180)	Attachment SNN-1, p. 12 line 4 Attachment SNN-5, p. 12 line 4, p. 2 line 18
21	Revenue Deficiency	\$ 23,209,105	\$ 85,528,332	\$ -	\$ (7,891,378)	\$ 77,636,954	Attachment SNN-1, p. 2 line 20 Attachment SNN-5, p. 2 line 20

Note: Base Period: July 1, 2021 - June 30, 2022; Linkage Period: July 1, 2022 – June 30, 2023; Test Year Period July 1, 2023 – June 30, 2024

(c) Explanation of Adjustments

Notations in the References column above refer to Stephanie N. Niemi's Attachments to her Direct Testimony. Adjustments are provided in Attachments SNN-3, SNN-4, SNN-7 and SNN-8 to the Direct Testimony of Stephanie N. Niemi.

* WACC-Weighted Average Cost of Capital

Impact of WACC Adjustments and Impact of Allocator Adjustments information provided in workpapers to the Direct Testimony of Stephanie N. Niemi.

⁽¹⁾ Base Period Return on Rate Base derived by multiplying Rate Base by 7.12%.

Southwestern Public Service Company

Summary of the Revenue Increase or
Decrease at the Proposed Rates by Rate Classes

(b) Test Year Period			(i)		(i)		(ii)		(ii)		(iii)		(iii)		(iv)		(iv)		(v)		(v)	
Line	Proposed Rate	kWh	Base Revenue	Under	Base Revenue	Under	Fuel &	Purchased Power	Fuel &	Purchased Power	Other	Revenue Under	Other	Revenue Under	Total	Revenue Under	Total	Revenue Under	Proposed		Proposed	
No.			Existing Rates	Proposed Rates	Existing Rates	Proposed Rates	Existing Rates ⁽¹⁾	Proposed Rates ⁽¹⁾	Existing Rates ⁽²⁾	Proposed Rates ⁽²⁾	Existing Rates ⁽²⁾	Proposed Rates ⁽²⁾	Existing Rates	Proposed Rates	Existing Rates	Proposed Rates	Existing Rates	Proposed Rates	\$ Increase		% Increase	
1	Residential Service	680,449,936	\$ 70,133,888	\$ 79,905,679	\$ 17,686,506	\$ 17,686,506	\$ 4,652,212	\$ 4,652,212	\$ 92,472,606	\$ 102,244,397	\$ 9,771,791	10.57%										
2	Residential Space Heating	467,108,000	39,515,829	47,863,848	12,246,215	12,246,215	2,908,389	2,908,389	54,670,433	63,018,452	8,348,019	15.27%										
3	Small General Service	178,990,541	15,028,506	16,683,395	4,669,190	4,669,190	1,109,880	1,109,880	20,807,576	22,462,465	1,654,889	7.95%										
4	Secondary General	840,894,737	61,419,128	65,023,443	22,026,397	22,026,397	4,909,916	4,909,916	88,355,441	91,959,756	3,604,315	4.08%										
5	Irrigation Service	91,674,454	7,422,045	9,007,575	2,401,320	2,401,320	559,752	559,752	10,383,117	11,968,647	1,585,530	15.27%										
6	Primary General	2,678,562,350	132,700,911	143,262,503	68,795,526	68,795,526	13,488,143	13,488,143	214,984,579	225,546,172	10,561,592	4.91%										
7	LGS-T, 69-115 kV ⁽³⁾	144,711,273	4,864,095	6,204,383	3,536,816	3,536,816	485,295	485,295	8,886,207	10,226,494	1,340,288	15.08%										
8	LGS-T, 115 kV + ⁽³⁾	4,643,799,519	128,049,878	166,805,320	110,883,871	110,883,871	14,758,589	14,758,589	253,692,337	292,447,780	38,755,442	15.28%										
9	Small Municipal and School	11,219,549	902,379	1,072,431	292,692	292,692	68,244	68,244	1,263,315	1,433,367	170,052	13.46%										
10	Large Municipal and School	120,390,944	8,177,077	9,322,539	3,153,520	3,153,520	682,331	682,331	12,012,928	13,158,391	1,145,462	9.54%										
11	Street Lighting	6,484,150	2,253,676	2,636,332	169,846	169,846	81,503	81,503	2,505,025	2,887,681	382,656	15.28%										
12	Area Lighting	14,466,964	2,168,867	2,485,679	378,948	378,948	85,652	85,652	2,633,467	2,950,279	316,811	12.03%										
13	Rounding																					
14	Total Retail	9,878,752,417	\$ 472,636,279	\$ 550,273,127	\$ 246,240,846	\$ 246,240,846	\$ 43,789,907	\$ 43,789,907	\$ 762,667,032	\$ 840,303,880	\$ 77,636,848	10.18%										

(1) Fuel revenues may reflect a different value than schedule H-3 on account of rounding and the use of a production forecast for rate design purposes.

(2) Other Revenue equals \$19.8 million through SPS's Energy Efficiency ("EE") Rider and \$24.0 million through SPS's Renewable Portfolio Standard Rider. EE revenues are reflected at present rates to accurately reflect base rate increases.

(3) LGS-T is Large General Service Transmission.

(c) Explanation of Adjustments

Please refer to the Direct Testimony of Richard M. Luth for support of the revenue increase at proposed rates.

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company						
Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustments	Adjusted Base Period
1	Plant In Service - Production	\$ 3,795,520,416	\$ 3,795,520,416	\$ 3,795,520,416	\$ -	\$ 3,795,520,416
2	Plant In Service - Transmission	4,005,267,703	4,005,267,703	4,005,267,703	-	4,005,267,703
3	Plant In Service - Distribution	1,849,462,350	1,849,462,350	1,849,462,350	-	1,849,462,350
4	Plant In Service - General & Intangible	891,668,066	891,668,066	891,668,066	-	891,668,066
5	Total Plant In Service	\$ 10,541,918,535	\$ 10,541,918,535	\$ 10,541,918,535	\$ -	\$ 10,541,918,535
6	Depreciation & Amortization Reserve - Production	\$ (1,525,184,485)	\$ (1,525,184,485)	\$ (1,525,184,485)	\$ (116,177,497)	\$ (1,641,361,982)
7	Depreciation & Amortization Reserve - Transmission	(658,726,953)	(658,726,953)	(658,726,953)	(52,275,039)	(711,001,992)
8	Depreciation & Amortization Reserve - Distribution	(417,285,104)	(417,285,104)	(417,285,104)	-	(417,285,104)
9	Depreciation & Amortization Reserve - General & Intangible	(447,239,099)	(447,239,099)	(447,239,099)	17,987,826	(429,251,273)
10	Total Depreciation & Amortization Reserve	\$ (3,048,435,641)	\$ (3,048,435,641)	\$ (3,048,435,641)	\$ (150,464,710)	\$ (3,198,900,352)
11	Net Plant In Service	\$ 7,493,482,894	\$ 7,493,482,894	\$ 7,493,482,894	\$ (150,464,710)	\$ 7,343,018,184
12	Plant Held for Future Use	\$ 4,167,109	\$ 4,167,109	\$ 4,167,109	\$ (4,167,109)	\$ -
13	Construction Work In Progress	\$ 163,386,077	\$ 163,386,077	\$ 163,386,077	\$ (163,386,077)	\$ -
14	Regulatory Assets	\$ 154,531,090	\$ 154,531,090	\$ 154,531,090	\$ (17,450)	\$ 154,513,640
15	Fuel Inventory	\$ 19,933,749	\$ 19,933,749	\$ 19,933,749	\$ -	\$ 19,933,749
16	NOx Inventory	\$ 5,932,794	\$ 5,932,794	\$ 5,932,794	\$ (5,932,794)	\$ -

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustments	Test Year Period Total Company	Adjustment Reference
1	Plant In Service - Production	\$ 67,464,776	\$ 3,862,985,192	\$ 13,062,685	\$ 3,876,047,877	SNN-2, pg. 67, ln 121 SNN-6, pg. 195, ln 176
2	Plant In Service - Transmission	240,391,083	4,245,658,786	52,829,059	4,298,487,845	SNN-2, pg. 69, ln 216 SNN-6, pg. 199, ln 330
3	Plant In Service - Distribution	137,307,922	1,986,770,272	93,592,496	2,080,362,769	SNN-2, pg. 70, ln 267 SNN-6, pg. 202, ln 415
4	Plant In Service - General & Intangible	141,440,450	1,033,108,516	74,248,486	1,107,357,002	SNN-2, pg. 64, ln 35 + pg. 72, ln 342 SNN-6, pg. 192, ln 52 + pg. 205, ln 525
5	Total Plant In Service	\$ 586,604,232	\$ 11,128,522,767	\$ 233,732,726	\$ 11,362,255,493	
6	Depreciation & Amortization Reserve - Production	\$ (137,016,913)	\$ (1,778,378,896)	\$ (50,377,282)	\$ (1,828,756,178)	SNN-2, pg. 76, ln 142 SNN-6, pg. 228, ln 217
7	Depreciation & Amortization Reserve - Transmission	(76,048,298)	(787,050,290)	(46,576,497)	(833,626,787)	SNN-2, pg. 79, ln 260 SNN-6, pg. 234, ln 393
8	Depreciation & Amortization Reserve - Distribution	(18,224,875)	(435,509,979)	(14,664,749)	(450,174,728)	SNN-2, pg. 81, ln 314 SNN-6, pg. 237, ln 479
9	Depreciation & Amortization Reserve - General & Intangible	(62,343,035)	(491,594,308)	(34,535,532)	(526,129,840)	SNN-2, pg. 73, ln 36 + pg. 83, ln 404 SNN-6, pg. 223, ln 61 + pg. 242, ln 611
10	Total Depreciation & Amortization Reserve	\$ (293,633,122)	\$ (3,492,533,473)	\$ (146,154,060)	\$ (3,638,687,533)	
11	Net Plant In Service	\$ 292,971,110	\$ 7,635,989,294	\$ 87,578,666	\$ 7,723,567,960	
12	Plant Held for Future Use	\$ -	\$ -	\$ -	\$ -	SNN-1, pg. 9, ln 5 SNN-5, pg. 9, ln 5
13	Construction Work In Progress	\$ -	\$ -	\$ -	\$ -	SNN-1, pg. 9, ln 6 SNN-5, pg. 9, ln 6
14	Regulatory Assets	\$ (5,715,875)	\$ 148,797,766	\$ (2,077,539)	\$ 146,720,227	SNN-1, pg. 9, ln 15 SNN-5, pg. 9, ln 15
15	Fuel Inventory	\$ -	\$ 19,933,749	\$ -	\$ 19,933,749	SNN-1, pg. 9, ln 10 SNN-5, pg. 9, ln 10
16	NOx Inventory	\$ -	\$ -	\$ -	\$ -	SNN-1, pg. 9, ln 11 SNN-5, pg. 9, ln 11

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company						
Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustments	Adjusted Base Period
17	FAS 106 & 112	\$ (11,623,958)	\$ (11,623,958)	\$ (11,623,958)	\$ -	\$ (11,623,958)
18	Cash Working Capital	\$ 65,178,481	\$ 65,178,481	\$ 65,178,481	\$ (3,342,991)	\$ 61,835,491
19	Materials and Supplies	\$ 24,784,290	\$ 24,784,290	\$ 24,784,290	\$ -	\$ 24,784,290
20	Prepayments and Deferred Charges	\$ 7,963,009	\$ 7,963,009	\$ 7,963,009	\$ (557,403)	\$ 7,405,606
21	Customer Advances	\$ -	\$ -	\$ -	\$ -	\$ -
22	Customer Deposits	\$ (6,064,738)	\$ (6,064,738)	\$ (6,064,738)	\$ -	\$ (6,064,738)
23	Accum Def Inc Tax - Production	\$ (406,310,500)	\$ (406,310,500)	\$ (406,310,500)	\$ 24,604,958	\$ (381,705,541)
24	Accum Def Inc Tax - Transmission	(629,674,558)	(629,674,558)	(629,674,558)	12,680,614	(616,993,943)
25	Accum Def Inc Tax - Distribution	(245,602,415)	(245,602,415)	(245,602,415)	1,816	(245,600,599)
26	Accum Def Inc Tax - General & Intangible	(73,510,818)	(73,510,818)	(73,510,818)	(3,929,117)	(77,439,936)
27	Accum Def Inc Tax - Non-Plant	702,257,499	702,257,499	702,257,499	(496,630,646)	205,626,854
28	Accum Def Inc Tax - NOL	-	-	-	-	-
29	Total Accum Def Inc Tax	\$ (652,840,792)	\$ (652,840,792)	\$ (652,840,792)	\$ (463,272,374)	\$ (1,116,113,166)
30	Net Rate Base	\$ 7,268,830,006	\$ 7,268,830,006	\$ 7,268,830,006	\$ (791,140,908)	\$ 6,477,689,098
31	Fuel & Purchased Power	\$ 650,438,820	\$ 650,438,820	\$ 650,438,820	\$ (581,707,718)	\$ 68,731,102

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustments	Test Year Period Total Company	Adjustment Reference
17	FAS 106 & 112	\$ 871,030	\$ (10,752,928)	\$ 671,469	\$ (10,081,459)	SNN-1, pg. 9, ln 19 SNN-5, pg. 9, ln 19
18	Cash Working Capital	\$ 1,847,589	\$ 63,683,080	\$ 1,672,464	\$ 65,355,544	SNN-1, pg. 9, ln 13 SNN-5, pg. 9, ln 13
19	Materials and Supplies	\$ -	\$ 24,784,290	\$ -	\$ 24,784,290	SNN-1, pg. 9, ln 12 SNN-5, pg. 9, ln 12
20	Prepayments and Deferred Charges	\$ -	\$ 7,405,606	\$ -	\$ 7,405,606	SNN-1, pg. 9, ln 14 SNN-5, pg. 9, ln 14
21	Customer Advances	\$ -	\$ -	\$ -	\$ -	SNN-1, pg. 9, ln 18 SNN-5, pg. 9, ln 18
22	Customer Deposits	\$ -	\$ (6,064,738)	\$ -	\$ (6,064,738)	SNN-1, pg. 9, ln 17 SNN-5, pg. 9, ln 17
23	Accum Def Inc Tax - Production	\$ (15,209,394)	\$ (396,914,935)	\$ 488,225	\$ (396,426,710)	SNN-2, pg. 116, ln 214 SNN-6, pg. 291, ln 327
24	Accum Def Inc Tax - Transmission	(14,074,596)	(631,068,539)	2,047,421	(629,021,118)	SNN-2, pg. 121, ln 405 SNN-6, pg. 300, ln 610
25	Accum Def Inc Tax - Distribution	(7,250,043)	(252,850,642)	429,981	(252,420,661)	SNN-2, pg. 122, ln 483 + pg. 130, ln 832 SNN-6, pg. 304, ln 741 + pg. 317, ln 1180
26	Accum Def Inc Tax - General & Intangible	(645,321)	(78,085,257)	118,925	(77,966,332)	SNN-2, pg. 113, ln 50 + pg. 126, ln 626 SNN-6, pg. 284, ln 82 + pg. 309, ln 950
27	Accum Def Inc Tax - Non-Plant	480,158	206,107,011	162,432,669	368,539,681	SNN-2, pg. 130, ln 826 SNN-6, pg. 316, ln 1174
28	Accum Def Inc Tax - NOL			-	-	SNN-1, pg. 9, ln 22 SNN-5, pg. 9, ln 22
29	Total Accum Def Inc Tax	\$ (36,699,196)	\$ (1,152,812,362)	\$ 165,517,221	\$ (987,295,141)	
30	Net Rate Base	\$ 253,274,659	\$ 6,730,963,757	\$ 253,362,281	\$ 6,984,326,038	
31	Fuel & Purchased Power	\$ 542,342	\$ 69,273,444	\$ (163,407)	\$ 69,110,038	SNN-1, pg. 3, ln 4 SNN-5, pg. 3, ln 4

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company						
Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustments	Adjusted Base Period
32	Operation & Maintenance	\$ 521,427,852	\$ 521,427,852	\$ 521,427,852	\$ (26,743,925)	\$ 494,683,927
33	Depreciation & Amortization Production	\$ 141,768,677	\$ 141,768,677	\$ 141,768,677	\$ 19,349,083	\$ 161,117,760
34	Depreciation & Amortization Transmission	98,682,463	98,682,463	98,682,463	14,455,819	113,138,282
35	Depreciation & Amortization Distribution	44,675,861	44,675,861	44,675,861	353,357	45,029,218
36	Depreciation & Amortization General & Intangible	51,924,063	51,924,063	51,924,063	(3,047,990)	48,876,073
37	Depreciation & Amortization Non Plant	(964,535)	(964,535)	(964,535)	(6,593,459)	(7,557,994)
38	Depreciation & Amortization	\$ 336,086,529	\$ 336,086,529	\$ 336,086,529	\$ 24,516,809	\$ 360,603,339
39	Taxes Other Than Income	\$ 95,950,033	\$ 95,950,033	\$ 95,950,033	\$ (8,295)	\$ 95,941,738
40	State Income Taxes	\$ (1,106,855)	\$ 7,539	\$ 7,539	\$ 1,158,411	\$ 1,165,950
41	Federal Income Taxes	\$ (13,434,043)	\$ 91,501	\$ 91,501	\$ 14,059,784	\$ 14,151,285
42	Deferred Income Taxes - Production	\$ 64,829,615	\$ 64,829,615	\$ 64,829,615	\$ (4,911,885)	\$ 59,917,731
43	Deferred Income Taxes - Transmission	22,754,692	22,754,692	22,754,692	(268,021)	22,486,670
44	Deferred Income Taxes - Distribution	8,021,026	8,021,026	8,021,026	(2,421)	8,018,605
45	Deferred Income Taxes - General & Intangible	(2,813,810)	(2,813,810)	(2,813,810)	373,668	(2,440,142)
46	Deferred Income Taxes - Non-Plant	(124,100,008)	(124,100,008)	(124,100,008)	117,337,268	(6,762,740)
47	Deferred Income Taxes - NOL	-	-	-	-	-
48	Total Deferred Income Taxes	\$ (31,308,485)	\$ (31,308,485)	\$ (31,308,485)	\$ 112,528,609	\$ 81,220,124

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustments	Test Year Period Total Company	Adjustment Reference
32	Operation & Maintenance	\$ 14,780,714	\$ 509,464,640	\$ 13,379,710	\$ 522,844,350	SNN-1, pg. 4, ln 15 SNN-5, pg. 4, ln 15
33	Depreciation & Amortization Production	\$ 3,537,243	\$ 164,655,003	\$ 33,527,417	\$ 198,182,420	SNN-1, pg. 5, ln 2 SNN-5, pg. 5, ln 2
34	Depreciation & Amortization Transmission	7,239,454	120,377,736	(2,800,089)	117,577,647	SNN-1, pg. 5, ln 3 SNN-5, pg. 5, ln 3
35	Depreciation & Amortization Distribution	3,440,572	48,469,789	14,909,494	63,379,283	SNN-1, pg. 5, ln 4 SNN-5, pg. 5, ln 4
36	Depreciation & Amortization General & Intangible	8,692,612	57,568,685	9,228,853	66,797,538	SNN-1, pg. 5, ln 1 + 5 SNN-5, pg. 5, ln 1 + 5
37	Depreciation & Amortization Non Plant	-	(7,557,994)	-	(7,557,994)	SNN-1, pg. 5, ln 6 SNN-5, pg. 5, ln 6
38	Depreciation & Amortization	\$ 22,909,880	\$ 383,513,219	\$ 54,865,675	\$ 438,378,893	
39	Taxes Other Than Income	\$ 8,315,187	\$ 104,256,925	\$ 9,026,478	\$ 113,283,403	SNN-1, pg. 6, ln 4 SNN-5, pg. 6, ln 4
40	State Income Taxes	\$ 2,239,708	\$ 3,405,657	\$ 1,125,924	\$ 4,531,581	(1) SNN-1, pg. 7, ln 12 SNN-5, pg. 7, ln 12
41	Federal Income Taxes	\$ 27,183,624	\$ 41,334,909	\$ 13,665,486	\$ 55,000,395	(1) SNN-1, pg. 7, ln 16 SNN-5, pg. 7, ln 16
42	Deferred Income Taxes - Production	\$ (31,210,051)	\$ 28,707,680	\$ (18,706,962)	\$ 10,000,718	(1) SNN-2, pg. 48, ln 194 SNN-6, pg. 146, ln 271
43	Deferred Income Taxes - Transmission	945,601	23,432,271	790,424	24,222,695	(1) SNN-2, pg. 52, ln 353 SNN-6, pg. 152, ln 491
44	Deferred Income Taxes - Distribution	5,863	8,024,468	1,512,452	9,536,920	(1) SNN-2, pg. 54, ln 431 SNN-6, pg. 154, ln 602 + pg. 158, ln 777
45	Deferred Income Taxes - General & Intangible	3,200,471	760,329	5,013,476	5,773,805	(1) SNN-2, pg. 45, ln 55 + pg. 57, ln 553 SNN-6, pg. 141, ln 79 + pg. 158, ln 771
46	Deferred Income Taxes - Non-Plant	1,002,764	(5,759,976)	680,125	(5,079,851)	(1) SNN-2, pg. 62, ln 743 SNN-6, pg. 164, ln 983
47	Deferred Income Taxes - NOL	-	-	-	-	SNN-6, pg. 354, ln 36
48	Total Deferred Income Taxes	\$ (26,055,352)	\$ 55,164,771	\$ (10,710,485)	\$ 44,454,287	

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company						
Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustments	Adjusted Base Period
49	ITC Amortization	\$ (33,752)	\$ (33,752)	\$ (33,752)	\$ -	\$ (33,752)
50	Total Operating Expenses	\$ 1,558,020,099	\$ 1,572,660,037	\$ 1,572,660,037	\$ (456,196,325)	\$ 1,116,463,712
51	Gain on Sale of Disposition of RECs	\$ 100,073	\$ 100,073	\$ 100,073	\$ (100,073)	\$ -
52	Loss on Sale of Disposition of RECs	\$ -	\$ -	\$ -	\$ -	\$ -
53	Total Cost of Service (Operating Deductions)	\$ 1,558,120,172	\$ 1,572,760,110	\$ 1,572,760,110	\$ (456,296,398)	\$ 1,116,463,712
54	Return	\$ 517,540,696	\$ 570,603,155	\$ 570,603,155	\$ (62,104,561)	\$ 508,498,594
55	Total Cost of Service (Operating Revenue)	\$ 2,075,660,868	\$ 2,143,363,265	\$ 2,143,363,265	\$ (518,400,959)	\$ 1,624,962,306
Fuel & Purchased Power Expense Detail						
56	Fuel Expenses					
57	Steam Production Fuel Expense	\$ 281,202,261	\$ 281,202,261	\$ 281,202,261	\$ (281,202,261)	\$ -
58	Combustion Turbine Production Fuel Expense	63,141,724	63,141,724	63,141,724	(63,141,724)	-
59	Total Fuel Expenses	\$ 344,343,984	\$ 344,343,984	\$ 344,343,984	\$ (344,343,984)	\$ -
60	Purchased Power Expenses					
61	Purchased Energy Expense	\$ 409,163,856	\$ 409,163,856	\$ 409,163,856	\$ (409,163,856)	\$ -
62	Purchased Capacity Expense	64,926,186	64,926,186	64,926,186	(12,127)	64,914,059
63	Purchased Power Variable O&M Expense	14,240,225	14,240,225	14,240,225	(10,423,183)	3,817,043
64	Deferred Generation and Purchased Power Expenses	(182,235,431)	(182,235,431)	(182,235,431)	182,235,431	-
65	Total Purchased Power Expenses	\$ 306,094,836	\$ 306,094,836	\$ 306,094,836	\$ (237,363,734)	\$ 68,731,102
66	Total Fuel & Purchased Power Expense	\$ 650,438,820	\$ 650,438,820	\$ 650,438,820	\$ (581,707,718)	\$ 68,731,102

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustments	Test Year Period Total Company	Adjustment Reference
49	ITC Amortization	\$ -	\$ (33,752)	\$ -	\$ (33,752)	(1) SNN-1, pg. 7, ln 21 SNN-5, pg. 7, ln 21
50	Total Operating Expenses	\$ 49,916,102	\$ 1,166,379,814	\$ 81,189,381	\$ 1,247,569,195	
51	Gain on Sale of Disposition of RECs	\$ -	\$ -	\$ -	\$ -	SNN-2, pg. 63, ln 3 SNN-6, pg. 190, ln 3
52	Loss on Sale of Disposition of RECs	\$ -	\$ -	\$ -	\$ -	
53	Total Cost of Service (Operating Deductions)	\$ 49,916,102	\$ 1,166,379,814	\$ 81,189,381	\$ 1,247,569,195	
54	Return	\$ 19,882,061	\$ 528,380,655	\$ 19,888,939	\$ 548,269,594	SNN-2, pg. 1, ln 12 SNN-6, pg. 1, ln 12
55	Total Cost of Service (Operating Revenue)	\$ 69,798,163	\$ 1,694,760,469	\$ 101,078,320	\$ 1,795,838,789	
Fuel & Purchased Power Expense Detail						
56	Fuel Expenses					
57	Steam Production Fuel Expense	\$ -	\$ -	\$ -	\$ -	SNN-2, pg. 2, ln 3+7+ 11+15+19 SNN-6, pg. 2, ln 3+7+ 11+15+19
58	Combustion Turbine Production Fuel Expense	-	-	-	-	SNN-2, pg. 2, ln 24 SNN-6, pg. 2, ln 24
59	Total Fuel Expenses	\$ -	\$ -	\$ -	\$ -	
60	Purchased Power Expenses					
61	Purchased Energy Expense	\$ -	\$ -	\$ -	\$ -	SNN-2, pg. 2, ln 29 SNN-6, pg. 2, ln 29
62	Purchased Capacity Expense	260,516	65,174,575	(114,451)	65,060,124	SNN-2, pg. 2, ln 33 SNN-6, pg. 2, ln 35
63	Purchased Power Variable O&M Expense	281,826	4,098,869	(48,956)	4,049,913	SNN-2, pg. 2-3, ln 37+40 SNN-6, pg. 2-3, ln 39+44
64	Deferred Generation and Purchased Power Expenses	-	-	-	-	SNN-2, pg. 3, ln 44 SNN-6, pg. 3, ln 48
65	Total Purchased Power Expenses	\$ 542,342	\$ 69,273,444	\$ (163,407)	\$ 69,110,038	
66	Total Fuel & Purchased Power Expense	\$ 542,342	\$ 69,273,444	\$ (163,407)	\$ 69,110,038	

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b) Test Year Period

Total Company						
Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustments	Adjusted Base Period
67	Operation & Maintenance Expense Detail					
68	Steam Production O&M Expenses					
69	Steam Production Operations Expense	\$ 70,125,369	\$ 70,125,369	\$ 70,125,369	\$ 307,236	\$ 70,432,605
70	Steam Production Maintenance Expense	32,278,461	32,278,461	32,278,461	788,887	33,067,348
71	Total Steam Production Expense	\$ 102,403,830	\$ 102,403,830	\$ 102,403,830	\$ 1,096,123	\$ 103,499,953
72	Combustion Turbine Production O&M Expenses					
73	Combustion Turbine Operations Expense	\$ 9,986,440	\$ 9,986,440	\$ 9,986,440	\$ 5,281,091	\$ 15,267,531
74	Combustion Turbine Maintenance Expense	3,958,373	3,958,373	3,958,373	7,259,078	11,217,451
75	Total Combustion Turbine Expense	\$ 13,944,813	\$ 13,944,813	\$ 13,944,813	\$ 12,540,170	\$ 26,484,983
76	System Control and Dispatch Expense	\$ 12,086,020	\$ 12,086,020	\$ 12,086,020	\$ (9,406,954)	\$ 2,679,065
77	Total Production Expense	\$ 128,434,662	\$ 128,434,662	\$ 128,434,662	\$ 4,229,338	\$ 132,664,000
78	Transmission O&M Expenses					
79	Transmission Operations Expense	\$ 26,978,243	\$ 26,978,243	\$ 26,978,243	\$ (1,441,730)	\$ 25,536,513
80	Transmission Maintenance Expense	2,346,956	2,346,956	2,346,956	(30,321)	2,316,635
81	Transmission Wheeling Expense	168,725,562	168,725,562	168,725,562	(9,548,620)	159,176,942
82	Total Transmission Expenses	\$ 198,050,761	\$ 198,050,761	\$ 198,050,761	\$ (11,020,671)	\$ 187,030,090

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustments	Test Year Period Total Company	Adjustment Reference
67	Operation & Maintenance Expense Detail					
68	Steam Production O&M Expenses					
69	Steam Production Operations Expense	\$ 9,430,178	\$ 79,862,783	\$ 4,157,903	\$ 84,020,687	SNN-2, pg. 4-5, ln 6+9+15+23+29+40+44 SNN-6, pg. 6-7, ln 13+18+28+41+51+69+73+79
70	Steam Production Maintenance Expense	513,717	33,581,065	528,394	34,109,458	SNN-2, pg. 5, ln 51+58+67+76+83 SNN-6, pg. 8-9, ln 92+104+120+136+148
71	Total Steam Production Expense	\$ 9,943,896	\$ 113,443,848	\$ 4,686,297	\$ 118,130,145	
72	Combustion Turbine Production O&M Expenses					
73	Combustion Turbine Operations Expense	\$ (1,338,018)	\$ 13,929,513	\$ (461,419)	\$ 13,468,095	SNN-2, pg. 6, ln 90+94+101+110+115+120+123 SNN-6, pg. 9-10, ln 159+167+180+195+202+207+210
74	Combustion Turbine Maintenance Expense	(1,317,193)	9,900,259	(437,608)	9,462,650	SNN-2, pg. 7-8, ln 130+134+142+146+156+160+169+175 SNN-6, pg. 11-12, ln 221+229+241+249+265+273+288+300
75	Total Combustion Turbine Expense	\$ (2,655,211)	\$ 23,829,772	\$ (899,027)	\$ 22,930,745	
76	System Control and Dispatch Expense	\$ 101,849	\$ 2,780,914	\$ 124,409	\$ 2,905,323	SNN-2, pg. 8, ln 181+188+192+196 SNN-6, pg. 13, ln 310+321+325+329
77	Total Production Expense	\$ 7,390,534	\$ 140,054,535	\$ 3,911,678	\$ 143,966,213	
78	Transmission O&M Expenses					
79	Transmission Operations Expense	\$ 456,191	\$ 25,992,704	\$ 527,334	\$ 26,520,038	SNN-2, pg. 8-11, ln 208+213+220+223+226+229+234+239+242+245+250+257+262+321+325 SNN-6, pg. 13-17, ln 347+356+369+372+375+378+387+396+399+402+411+424+433+498+502
80	Transmission Maintenance Expense	24,299	2,340,934	26,851	2,367,785	SNN-2, pg. 11-12, ln 328+333+341 SNN-6, pg. 17-18, ln 505+514+528
81	Transmission Wheeling Expense	0	159,176,942	0	159,176,942	SNN-2, pg. 10-11, ln 265+268+272+275+278+282+286+290+294+298+302+306+309+312 SNN-6, pg. 15-17, ln 436+439+443+446+449+453+457+461+465+469+473+477+480+483
82	Total Transmission Expenses	\$ 480,490	\$ 187,510,580	\$ 554,185	\$ 188,064,765	

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company						
Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustments	Adjusted Base Period
83	Non-Labor Regional Market Expense	\$ 9,218,424	\$ 9,218,424	\$ 9,218,424	\$ 20,732	\$ 9,239,156
84	Distribution O&M Expenses					
85	Distribution Operations Expense	\$ 21,087,633	\$ 21,087,633	\$ 21,087,633	\$ 558,954	\$ 21,646,587
86	Distribution Maintenance Expense	8,616,444	8,616,444	8,616,444	(253,836)	8,362,608
87	Total Distribution Expense	\$ 29,704,077	\$ 29,704,077	\$ 29,704,077	\$ 305,118	\$ 30,009,195
88	Customer Operations Expense					
89	Customer Accounting Expense	\$ 23,534,750	\$ 23,534,750	\$ 23,534,750	\$ 947,260	\$ 24,482,009
90	Customer Service Expense	23,259,347	23,259,347	23,259,347	(19,918,879)	3,340,468
91	Sales Expense	414,104	414,104	414,104	(54,896)	359,207
92	Total Customer Operations Expense	\$ 47,208,200	\$ 47,208,200	\$ 47,208,200	\$ (19,026,516)	\$ 28,181,685
93	Administrative & General Expenses	\$ 108,811,728	\$ 108,811,728	\$ 108,811,728	\$ (1,251,927)	\$ 107,559,801
94	Total Operations & Maintenance Expense	\$ 521,427,852	\$ 521,427,852	\$ 521,427,852	\$ (26,743,925)	\$ 494,683,927
95	Total Labor Expense	\$ 146,949,556	\$ 146,949,556	\$ 146,949,556	\$ 917,071	\$ 147,866,627
96	Total Non-Labor Expense (L95 - L96)	\$ 374,478,295	\$ 374,478,295	\$ 374,478,295	\$ (27,660,996)	\$ 346,817,299
97	Taxes Other Than Income Detail					
98	Payroll Related	\$ 8,762,863	\$ 8,762,863	\$ 8,762,863	\$ (8,295)	\$ 8,754,568
99	Property Taxes	69,919,009	69,919,009	69,919,009	-	69,919,009

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustments	Test Year Period Total Company	Adjustment Reference
83	Non-Labor Regional Market Expense	\$ 18,202	\$ 9,257,358	\$ 22,144	\$ 9,279,502	SNN-2, pg. 15, ln 488 SNN-6, pg. 23, ln 778
84	Distribution O&M Expenses					
85	Distribution Operations Expense	\$ 968,289	\$ 22,614,877	\$ 1,472,075	\$ 24,086,952	SNN-2, pg. 12-13, ln 351+357+362+369+375+382+389+394+403+407 SNN-6, pg. 18-20, ln 545+555+564+578+589+602+615+624+640+644
86	Distribution Maintenance Expense	497,700	8,860,308	456,986	9,317,294	SNN-2, pg. 13-14, ln 412+417+421+430+436+441+446+451 SNN-6, pg. 21-22, ln 653+662+668+685+696+705+714+723
87	Total Distribution Expense	\$ 1,465,990	\$ 31,475,184	\$ 1,929,061	\$ 33,404,245	
88	Customer Operations Expense					
89	Customer Accounting Expense	\$ 288,377	\$ 24,770,386	\$ 1,423,135	\$ 26,193,521	SNN-2, pg. 16, ln 531 SNN-6, pg. 25, ln 844
90	Customer Service Expense	85,705	3,426,173	94,431	3,520,604	SNN-2, pg. 17, ln 563 SNN-6, pg. 26, ln 890
91	Sales Expense	9,900	369,108	10,927	380,034	SNN-2, pg. 17, ln 580 SNN-6, pg. 27, ln 919
92	Total Customer Operations Expense	\$ 383,982	\$ 28,565,667	\$ 1,528,493	\$ 30,094,160	
93	Administrative & General Expenses	\$ 5,041,516	\$ 112,601,317	\$ 5,434,149	\$ 118,035,466	SNN-2, pg. 19, ln 672 SNN-6, pg. 29, ln 1033
94	Total Operations & Maintenance Expense	\$ 14,780,714	\$ 509,464,640	\$ 13,379,710	\$ 522,844,350	
95	Total Labor Expense	\$ 2,254,273	\$ 150,120,900	\$ 3,192,468	\$ 153,313,368	SNN-2, pg. 29, ln 437 SNN-6, pg. 74, ln 763
96	Total Non-Labor Expense (L95 - L96)	\$ 12,526,441	\$ 359,343,740	\$ 10,187,242	\$ 369,530,982	
97	Taxes Other Than Income Detail					
98	Payroll Related	\$ -	\$ 8,754,568	\$ 710,674	\$ 9,465,242	SNN-2, pg. 43, ln 9 SNN-6, pg. 138, ln 11
99	Property Taxes	8,315,187	78,234,196	8,315,804	86,550,000	SNN-2, pg. 43, ln 3 SNN-6, pg. 138, ln 5

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company						
Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustments	Adjusted Base Period
100	Franchise Fees	10,374,850	10,374,850	10,374,850	-	10,374,850
101	Gross Receipts Tax	6,852,229	6,852,229	6,852,229	-	6,852,229
102	Other Taxes	41,082	41,082	41,082	-	41,082
103	All Other Unadjusted Taxes	-	-	-	-	-
104	Total Taxes Other Than Income	\$ 95,950,033	\$ 95,950,033	\$ 95,950,033	\$ (8,295)	\$ 95,941,738

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

Total Company

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustments	Test Year Period Total Company	Adjustment Reference
100	Franchise Fees	-	10,374,850	-	10,374,850	SNN-2, pg. 43, ln 12 SNN-6, pg. 138, ln 14
101	Gross Receipts Tax	-	6,852,229	-	6,852,229	SNN-2, pg. 43, ln 15 SNN-6, pg. 138, ln 17
102	Other Taxes	-	41,082	-	41,082	SNN-2, pg. 43, ln 18 SNN-6, pg. 138, ln 20
103	All Other Unadjusted Taxes	-	-	-	-	
104	Total Taxes Other Than Income	\$ 8,315,187	\$ 104,256,925	\$ 9,026,478	\$ 113,283,403	

Notes:

Base Period: July 1, 2021 - June 30, 2022; Linkage Period: July 1, 2022 – June 30, 2023; est Year Period July 1, 2023 – June 30, 2024

Amounts may appear to not total or tie due to rounding.

ITC = Investment Tax Credit

REC = Renewable Energy Credit

⁽¹⁾ These lines have been grossed up by the Tax Gross Up Factor of 1.28772

(c) Adjustment reference refers to Attachments SNN-2 and SNN-6 to the direct testimony of Stephanie N. Niemi. Please refer to the Direct Testimony of Stephanie N. Niemi and Attachment SNN-6 for a detailed explanation of adjustments.

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustment	Adjusted Base Period
1	Plant In Service - Production	\$ 1,309,996,905	\$ 1,309,996,905	\$ 1,470,898,828	\$ -	\$ 1,470,898,828
2	Plant In Service - Transmission	1,081,843,491	1,081,843,491	1,193,627,013	-	1,193,627,013
3	Plant In Service - Distribution	713,760,332	713,760,332	713,760,332	-	713,760,332
4	Plant In Service - General & Intangible	288,771,582	288,771,582	312,458,159	-	312,458,159
5	Total Plant In Service	\$ 3,394,372,311	\$ 3,394,372,311	\$ 3,690,744,332	\$ -	\$ 3,690,744,332
6	Depreciation & Amortization Reserve - Production	\$ (517,257,233)	\$ (517,257,233)	\$ (587,778,594)	\$ (44,716,190)	\$ (632,494,784)
7	Depreciation & Amortization Reserve - Transmission	(177,729,694)	(177,729,694)	(196,120,672)	(15,570,184)	(211,690,856)
8	Depreciation & Amortization Reserve - Distribution	(124,937,707)	(124,937,707)	(124,937,707)	-	(124,937,707)
9	Depreciation & Amortization Reserve - General & Intangible	(144,870,809)	(144,870,809)	(156,818,487)	6,333,174	(150,485,313)
10	Total Depreciation & Amortization Reserve	\$ (964,795,442)	\$ (964,795,442)	\$ (1,065,655,460)	\$ (53,953,200)	\$ (1,119,608,660)
11	Net Plant In Service	\$ 2,429,576,869	\$ 2,429,576,869	\$ 2,625,088,872	\$ (53,953,200)	\$ 2,571,135,673
12	Plant Held for Future Use	\$ 1,099,375	\$ 1,099,375	\$ 1,218,528	\$ (1,218,528)	\$ -
13	Construction Work In Progress	\$ 48,508,290	\$ 48,508,290	\$ 53,127,340	\$ (53,127,340)	\$ -
14	Regulatory Assets	\$ 50,237,989	\$ 50,237,989	\$ 54,525,497	\$ -	\$ 54,525,497
15	Fuel Inventory	\$ 7,121,855	\$ 7,121,855	\$ 7,811,861	\$ -	\$ 7,811,861

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustment	Test Year Period NM Retail	Adjustment Reference
1	Plant In Service - Production	\$ 26,019,274	\$ 1,496,918,102	\$ 5,026,102	\$ 1,501,944,204	SNN-2, pg. 67, ln 121 SNN-6, pg. 210, ln 176
2	Plant In Service - Transmission	70,759,383	1,264,386,397	15,456,296	1,279,842,692	SNN-2, pg. 69, ln 216 SNN-6, pg. 214, ln 330
3	Plant In Service - Distribution	44,998,439	758,758,771	33,830,564	792,589,335	SNN-2, pg. 70, ln 267 SNN-6, pg. 217, ln 415
4	Plant In Service - General & Intangible	49,595,534	362,053,693	25,792,326	387,846,020	SNN-2, pg. 64, ln 35 + pg. 72, ln 342 SNN-6, pg. 207, ln 52 + pg. 220, ln 525
5	Total Plant In Service	\$ 191,372,631	\$ 3,882,116,963	\$ 80,105,288	\$ 3,962,222,251	
6	Depreciation & Amortization Reserve - Production	\$ (53,163,554)	\$ (685,658,339)	\$ (19,605,755)	\$ (705,264,094)	SNN-2, pg. 87, ln 142 SNN-6, pg. 250, ln 217
7	Depreciation & Amortization Reserve - Transmission	(22,634,515)	(234,325,371)	(13,820,579)	(248,145,950)	SNN-2, pg. 90, ln 260 SNN-6, pg. 256, ln 393
8	Depreciation & Amortization Reserve - Distribution	(6,608,471)	(131,546,177)	(4,765,508)	(136,311,686)	SNN-2, pg. 92, ln 314 SNN-6, pg. 259, ln 479
9	Depreciation & Amortization Reserve - General & Intangible	(21,885,829)	(172,371,141)	(12,119,059)	(184,490,200)	SNN-2, pg. 84, ln 36 + pg. 94, ln 404 SNN-6, pg. 245, ln 61 + pg. 264, ln 611
10	Total Depreciation & Amortization Reserve	\$ (104,292,368)	\$ (1,223,901,028)	\$ (50,310,901)	\$ (1,274,211,929)	
11	Net Plant In Service	\$ 87,080,262	\$ 2,658,215,935	\$ 29,794,387	\$ 2,688,010,322	
12	Plant Held for Future Use	\$ -	\$ -	\$ -	\$ -	SNN-1, pg. 9, ln 5 SNN-5, pg. 9, ln 5
13	Construction Work In Progress	\$ -	\$ -	\$ -	\$ -	SNN-1, pg. 9, ln 6 SNN-5, pg. 9, ln 6
14	Regulatory Assets	\$ (2,017,045)	\$ 52,508,453	\$ (733,132)	\$ 51,775,321	SNN-1, pg. 9, ln 15 SNN-5, pg. 9, ln 15
15	Fuel Inventory	\$ -	\$ 7,811,861	\$ -	\$ 7,811,861	SNN-1, pg. 9, ln 10 SNN-5, pg. 9, ln 10

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustment	Adjusted Base Period
16	NOx Inventory	\$ 2,119,646	\$ 2,119,646	\$ 2,325,010	\$ (2,325,010)	\$ -
17	FAS 106 & 112	\$ (3,779,370)	\$ (3,779,370)	\$ (4,101,917)	\$ -	\$ (4,101,917)
18	Cash Working Capital	\$ 22,176,289	\$ 22,176,289	\$ 23,577,142	\$ (2,544,650)	\$ 21,032,492
19	Materials and Supplies	\$ 8,340,112	\$ 8,340,112	\$ 9,060,491	\$ -	\$ 9,060,491
20	Prepayments and Deferred Charges	\$ 2,616,625	\$ 2,616,625	\$ 2,830,734	\$ (193,991)	\$ 2,636,742
21	Customer Advances	\$ -	\$ -	\$ -	\$ -	\$ -
22	Customer Deposits	\$ (1,170,248)	\$ (1,170,248)	\$ (1,170,248)	\$ -	\$ (1,170,248)
23	Accum Def Inc Tax - Production	\$ (140,648,300)	\$ (140,648,300)	\$ (157,608,039)	\$ 9,476,522	\$ (148,131,517)
24	Accum Def Inc Tax - Transmission	(168,804,402)	(168,804,402)	(186,298,374)	3,774,731	(182,523,644)
25	Accum Def Inc Tax - Distribution	(92,078,002)	(92,078,002)	(92,078,002)	1,816	(92,076,186)
26	Accum Def Inc Tax - General & Intangible	(23,819,007)	(23,819,007)	(25,798,901)	(1,383,368)	(27,182,269)
27	Accum Def Inc Tax - Non-Plant	238,799,951	238,799,951	257,311,962	(195,062,646)	62,249,316
28	Accum Def Inc Tax - NOL	-	-	-	-	-
29	Total Accum Def Inc Tax	\$ (186,549,760)	\$ (186,549,760)	\$ (204,471,354)	\$ (183,192,945)	\$ (387,664,299)
30	Net Rate Base	\$ 2,380,297,670	\$ 2,380,297,670	\$ 2,569,821,955	\$ (296,555,664)	\$ 2,273,266,291

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustment	Test Year Period NM Retail	Adjustment Reference
16	NOx Inventory	\$ -	\$ -	\$ -	\$ -	SNN-1, pg. 9, ln 11 SNN-5, pg. 9, ln 11
17	FAS 106 & 112	\$ 307,373	\$ (3,794,544)	\$ 236,951	\$ (3,557,592)	SNN-1, pg. 9, ln 19 SNN-5, pg. 9, ln 19
18	Cash Working Capital	\$ 726,556	\$ 21,759,048	\$ 907,122	\$ 22,666,170	SNN-1, pg. 9, ln 13 SNN-5, pg. 9, ln 13
19	Materials and Supplies	\$ -	\$ 9,060,491	\$ -	\$ 9,060,491	SNN-1, pg. 9, ln 12 SNN-5, pg. 9, ln 12
20	Prepayments and Deferred Charges	\$ -	\$ 2,636,742	\$ -	\$ 2,636,742	SNN-1, pg. 9, ln 14 SNN-5, pg. 9, ln 14
21	Customer Advances	\$ -	\$ -	\$ -	\$ -	SNN-1, pg. 9, ln 18 SNN-5, pg. 9, ln 18
22	Customer Deposits	\$ -	\$ (1,170,248)	\$ -	\$ (1,170,248)	SNN-1, pg. 9, ln 17 SNN-5, pg. 9, ln 17
23	Accum Def Inc Tax - Production	\$ (6,104,618)	\$ (154,236,135)	\$ 183,717	\$ (154,052,417)	SNN-2, pg. 116, ln 214 SNN-6, pg. 327, ln 327
24	Accum Def Inc Tax - Transmission	(4,266,546)	(186,790,190)	612,907	(186,177,283)	SNN-2, pg. 121, ln 405 SNN-6, pg. 336, ln 610
25	Accum Def Inc Tax - Distribution	(3,468,273)	(95,544,458)	243,192	(95,301,267)	SNN-2, pg. 122, ln 483 + pg. 130, ln 832 SNN-6, pg. 340, ln 741 + pg. 353, ln 1180
26	Accum Def Inc Tax - General & Intangible	(223,451)	(27,405,721)	61,132	(27,344,589)	SNN-2, pg. 113, ln 50 + pg. 126, ln 626 SNN-6, pg. 320, ln 82 + pg. 345, ln 950
27	Accum Def Inc Tax - Non-Plant	169,576	62,418,892	63,656,856	126,075,748	SNN-2, pg. 130, ln 826 SNN-6, pg. 352, ln 1174
28	Accum Def Inc Tax - NOL	-	-	-	-	SNN-1, pg. 9, ln 22 SNN-5, pg. 9, ln 22
29	Total Accum Def Inc Tax	\$ (13,893,312)	\$ (401,557,611)	\$ 64,757,804	\$ (336,799,807)	
30	Net Rate Base	\$ 72,203,835	\$ 2,345,470,127	\$ 94,963,132	\$ 2,440,433,259	

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustment	Adjusted Base Period
31	Fuel & Purchased Power	\$ 231,088,131	\$ 231,088,131	\$ 254,435,212	\$ (227,966,051)	\$ 26,469,162
32	Operation & Maintenance	\$ 177,410,308	\$ 177,410,308	\$ 188,617,133	\$ (20,357,200)	\$ 168,259,933
33	Depreciation & Amortization Production	\$ 49,050,852	\$ 49,050,852	\$ 54,983,615	\$ 7,452,570	\$ 62,436,184
34	Depreciation & Amortization Transmission	26,665,246	26,665,246	29,402,441	4,313,102	33,715,543
35	Depreciation & Amortization Distribution	16,127,651	16,127,651	16,127,651	1,134,864	17,262,515
36	Depreciation & Amortization General & Intangible	16,827,733	16,827,733	18,233,552	(1,088,532)	17,145,020
37	Depreciation & Amortization Non Plant	2,852,821	2,852,821	2,852,821	(5,383,366)	(2,530,544)
38	Depreciation & Amortization	\$ 111,524,303	\$ 111,524,303	\$ 121,600,080	\$ 6,428,638	\$ 128,028,718
39	Taxes Other Than Income	\$ 25,548,774	\$ 25,548,774	\$ 27,445,396	\$ (2,927)	\$ 27,442,469
40	State Income Taxes	\$ (646,418)	\$ (281,492)	\$ (312,734)	\$ 389,646	\$ 76,912
41	Federal Income Taxes	\$ (7,845,662)	\$ (3,416,500)	\$ (3,795,688)	\$ 4,729,183	\$ 933,495
42	Deferred Income Taxes - Production	\$ 23,500,338	\$ 23,500,338	\$ 25,527,586	\$ (1,891,577)	\$ 23,636,009
43	Deferred Income Taxes - Transmission	6,235,695	6,235,695	6,881,028	(87,012)	6,794,016
44	Deferred Income Taxes - Distribution	3,596,607	3,596,607	3,596,607	(984)	3,595,623
45	Deferred Income Taxes - General & Intangible	(906,231)	(906,231)	(969,709)	131,562	(838,147)

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustment	Test Year Period NM Retail	Adjustment Reference
31	Fuel & Purchased Power	\$ 210,669	\$ 26,679,831	\$ (63,216)	\$ 26,616,615	SNN-1, pg. 3, ln 4 SNN-5, pg. 3, ln 4
32	Operation & Maintenance	\$ 5,812,452	\$ 174,072,385	\$ 7,256,973	\$ 181,329,358	SNN-1, pg. 4, ln 15 SNN-5, pg. 4, ln 15
33	Depreciation & Amortization Production	\$ 1,363,556	\$ 63,799,741	\$ 12,896,061	\$ 76,695,802	SNN-1, pg. 5, ln 2 SNN-5, pg. 5, ln 2
34	Depreciation & Amortization Transmission	2,134,327	35,849,870	(843,250)	35,006,620	SNN-1, pg. 5, ln 3 SNN-5, pg. 5, ln 3
35	Depreciation & Amortization Distribution	1,164,999	18,427,514	5,446,270	23,873,784	SNN-1, pg. 5, ln 4 SNN-5, pg. 5, ln 4
36	Depreciation & Amortization General & Intangible	3,054,312	20,199,332	3,233,407	23,432,740	SNN-1, pg. 5, ln 1 + 5 SNN-5, pg. 5, ln 1 + 5
37	Depreciation & Amortization Non Plant	-	(2,530,544)	-	(2,530,544)	SNN-1, pg. 5, ln 6 SNN-5, pg. 5, ln 6
38	Depreciation & Amortization	\$ 7,717,194	\$ 135,745,912	\$ 20,732,488	\$ 156,478,400	
39	Taxes Other Than Income	\$ 2,893,910	\$ 30,336,378	\$ 3,144,910	\$ 33,481,289	SNN-1, pg. 6, ln 4 SNN-5, pg. 6, ln 4
40	State Income Taxes	\$ 844,652	\$ 921,565	\$ 447,926	\$ 1,369,490	# SNN-1, pg. 7, ln 12 SNN-5, pg. 7, ln 12
41	Federal Income Taxes	\$ 10,251,656	\$ 11,185,151	\$ 5,436,533	\$ 16,621,684	# SNN-1, pg. 7, ln 16 SNN-5, pg. 7, ln 16
42	Deferred Income Taxes - Production	\$ (12,258,263)	\$ 11,377,746	\$ (7,331,069)	\$ 4,046,677	# SNN-2, pg. 48, ln 194 SNN-6, pg. 171, ln 271
43	Deferred Income Taxes - Transmission	270,557	7,064,573	226,270	7,290,843	# SNN-2, pg. 52, ln 353 SNN-6, pg. 177, ln 491
44	Deferred Income Taxes - Distribution	320,717	3,916,340	805,906	4,722,247	# SNN-2, pg. 54, ln 431 SNN-6, pg. 179, ln 602 + pg. 183, ln 777
45	Deferred Income Taxes - General & Intangible	1,123,879	285,731	1,788,081	2,073,812	# SNN-2, pg. 45, ln 55 + pg. 57, ln 553 SNN-6, pg. 166, ln 79 + pg. 183, ln 771

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail						
Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustment	Adjusted Base Period
46	Deferred Income Taxes - Non-Plant	(42,850,541)	(42,850,541)	(47,191,015)	46,916,714	(274,301)
47	Deferred Income Taxes - NOL	-	-	-	-	-
48	Total Deferred Income Taxes	\$ (10,424,132)	\$ (10,424,132)	\$ (12,155,503)	\$ 45,068,703	\$ 32,913,200
49	ITC Amortization	\$ (10,949)	\$ (10,949)	\$ (11,747)	\$ -	\$ (11,747)
50	Total Operating Expenses	\$ 526,644,357	\$ 531,438,445	\$ 575,822,150	\$ (191,710,009)	\$ 384,112,141
51	Gain on Sale of Disposition of RECs	\$ 33,753	\$ 33,753	\$ 38,499	\$ (38,499)	\$ -
52	Loss on Sale of Disposition of RECs	\$ -	\$ -	\$ -	\$ -	\$ -
53	Total Cost of Service (Operating Deductions)	\$ 526,678,109	\$ 531,472,197	\$ 575,860,649	\$ (191,748,508)	\$ 384,112,141
54	Return	\$ 169,477,194	\$ 186,853,367	\$ 201,731,023	\$ (23,279,620)	\$ 178,451,404
55	Total Cost of Service (Operating Revenue)	\$ 696,155,303	\$ 718,325,564	\$ 777,591,673	\$ (215,028,128)	\$ 562,563,545
56	Fuel & Purchased Power Expense Detail					
57	Fuel Expenses					
58	Steam Production Fuel Expense	\$ 100,466,886	\$ 100,466,886	\$ 110,200,692	\$ (110,200,692)	\$ -
59	Combustion Turbine Production Fuel Expense	22,559,038	22,559,038	24,744,686	(24,744,686)	-
60	Total Fuel Expenses	\$ 123,025,924	\$ 123,025,924	\$ 134,945,378	\$ (134,945,378)	\$ -
61	Purchased Power Expenses					
62	Purchased Energy Expense	\$ 146,184,524	\$ 146,184,524	\$ 160,347,716	\$ (160,347,716)	\$ -
63	Purchased Capacity Expense	21,898,379	21,898,379	24,977,961	(4,665)	24,973,296
64	Purchased Power Variable O&M Expense	5,087,694	5,087,694	5,580,619	(4,084,754)	1,495,866

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustment	Test Year Period NM Retail	Adjustment Reference
46	Deferred Income Taxes - Non-Plant	353,681	79,380	240,006	319,385	# SNN-2, pg. 62, ln 743 SNN-6, pg. 189, ln 983
47	Deferred Income Taxes - NOL	-	-	-	-	SNN-6, pg. 354, ln 36
48	Total Deferred Income Taxes	\$ (10,189,430)	\$ 22,723,770	\$ (4,270,806)	\$ 18,452,964	
49	ITC Amortization	\$ -	\$ (11,747)	\$ -	(11,747)	# SNN-1, pg. 7, ln 21 SNN-5, pg. 7, ln 21
50	Total Operating Expenses	\$ 17,541,104	\$ 401,653,245	\$ 32,684,808	\$ 434,338,053	
51	Gain on Sale of Disposition of RECs	\$ -	\$ -	\$ -	-	SNN-2, pg. 63, ln 3 SNN-6, pg. 190, ln 3
52	Loss on Sale of Disposition of RECs	\$ -	\$ -	\$ -	-	
53	Total Cost of Service (Operating Deductions)	\$ 17,541,104	\$ 401,653,245	\$ 32,684,808	\$ 434,338,053	
54	Return	\$ 5,668,001	\$ 184,119,405	\$ 7,454,606	\$ 191,574,011	SNN-2, pg. 1, ln 12 SNN-6, pg. 1, ln 12
55	Total Cost of Service (Operating Revenue)	\$ 23,209,105	\$ 585,772,650	\$ 40,139,414	\$ 625,912,063	
56	Fuel & Purchased Power Expense Detail					
57	Fuel Expenses					
58	Steam Production Fuel Expense	\$ -	\$ -	\$ -	-	SNN-2, pg. 2, ln 3+7+ 11+15+19 SNN-6, pg. 4, ln 3+7+ 11+15+19
59	Combustion Turbine Production Fuel Expense	-	-	-	-	SNN-2, pg. 2, ln 24 SNN-4, pg. 2, ln 24
60	Total Fuel Expenses	\$ -	\$ -	\$ -	\$ -	
61	Purchased Power Expenses					
62	Purchased Energy Expense	\$ -	\$ -	\$ -	-	SNN-2, pg. 2, ln 29 SNN-6, pg. 4, ln 29
63	Purchased Capacity Expense	100,224	25,073,520	(44,031)	25,029,489	SNN-2, pg. 2, ln 33 SNN-6, pg. 4, ln 35
64	Purchased Power Variable O&M Expense	110,445	1,606,311	(19,185)	1,587,125	SNN-2, pg. 2-3, ln 37+40 SNN-6, pg. 4-5, ln 39+44

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustment	Adjusted Base Period
65	Deferred Generation and Purchased Power Expenses	(65,108,390)	(65,108,390)	(71,416,463)	71,416,463	-
66	Total Purchased Power Expenses	\$ 108,062,207	\$ 108,062,207	\$ 119,489,834	\$ (93,020,672)	\$ 26,469,162
67	Total Fuel & Purchased Power Expense	\$ 231,088,131	\$ 231,088,131	\$ 254,435,212	\$ (227,966,051)	\$ 26,469,162
68	Operation & Maintenance Expense Detail					
69	Steam Production O&M Expenses					
70	Steam Production Operations Expense	\$ 24,233,484	\$ 24,233,484	\$ 27,186,914	\$ 118,238	\$ 27,305,152
71	Steam Production Maintenance Expense	11,299,639	11,299,639	12,566,113	309,452	12,875,564
72	Total Steam Production Expense	\$ 35,533,123	\$ 35,533,123	\$ 39,753,026	\$ 427,690	\$ 40,180,717
73	Combustion Turbine Production O&M Expenses					
74	Combustion Turbine Operations Expense	\$ 3,526,774	\$ 3,526,774	\$ 3,898,828	\$ 2,069,567	\$ 5,968,395
75	Combustion Turbine Maintenance Expense	1,368,594	1,368,594	1,534,868	2,844,534	4,379,402
76	Total Combustion Turbine Expense	\$ 4,895,368	\$ 4,895,368	\$ 5,433,696	\$ 4,914,101	\$ 10,347,797
77	System Control and Dispatch Expense	\$ 6,295,210	\$ 6,295,210	\$ 6,446,167	\$ (5,338,521)	\$ 1,107,646
78	Total Production Expense	\$ 46,723,701	\$ 46,723,701	\$ 51,632,889	\$ 3,271	\$ 51,636,160
79	Transmission O&M Expenses					
80	Transmission Operations Expense	\$ 7,626,609	\$ 7,626,609	\$ 8,303,864	\$ (429,324)	\$ 7,874,540
81	Transmission Maintenance Expense	633,925	633,925	698,789	(9,028)	689,761

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustment	Test Year Period NM Retail	Adjustment Reference
65	Deferred Generation and Purchased Power Expenses	-	-	-	-	SNN-2, pg. 3, ln 44 SNN-6, pg. 5, ln 48
66	Total Purchased Power Expenses	\$ 210,669	\$ 26,679,831	\$ (63,216)	\$ 26,616,615	
67	Total Fuel & Purchased Power Expense	\$ 210,669	\$ 26,679,831	\$ (63,216)	\$ 26,616,615	
68	Operation & Maintenance Expense Detail					
69	Steam Production O&M Expenses					
70	Steam Production Operations Expense	\$ 4,050,458	\$ 31,355,611	\$ 1,621,861	\$ 32,977,471	SNN-2, pg. 4-5, ln 6+9+15+23+29+40+44 SNN-6, pg. 30-31, ln 13+18+28+41+51+69+73+79
71	Steam Production Maintenance Expense	200,000	13,075,564	205,808	13,281,372	SNN-2, pg. 5, ln 51+58+67+76+83 SNN-6, pg. 32-33, ln 92+104+120+136+148
72	Total Steam Production Expense	\$ 4,250,458	\$ 44,431,174	\$ 1,827,669	\$ 46,258,844	
73	Combustion Turbine Production O&M Expenses					
74	Combustion Turbine Operations Expense	\$ (524,624)	\$ 5,443,771	\$ (181,142)	\$ 5,262,629	SNN-2, pg. 6, ln 90+94+101+110+115+120+123 SNN-6, pg. 33-34, ln 159+167+180+195+202+207+210
75	Combustion Turbine Maintenance Expense	(516,586)	3,862,816	(171,950)	3,690,866	SNN-2, pg. 7-8, ln 130+134+142+146+156+160+169+175 SNN-6, pg. 35-36, ln 221+229+241+249+265+273+288+300
76	Total Combustion Turbine Expense	\$ (1,041,210)	\$ 9,306,587	\$ (353,091)	\$ 8,953,495	
77	System Control and Dispatch Expense	\$ 39,183	\$ 1,146,829	\$ 47,862	\$ 1,194,691	SNN-2, pg. 8, ln 181+188+192+196 SNN-6, pg. 37, ln 310+321+325+329
78	Total Production Expense	\$ 3,248,430	\$ 54,884,590	\$ 1,522,439	\$ 56,407,029	
79	Transmission O&M Expenses					
80	Transmission Operations Expense	\$ 135,327	\$ 8,009,867	\$ 156,454	\$ 8,166,321	SNN-2, pg. 8-11, ln 208+213+220+223+226+229+234+239+242+245+250+257+262+321+325 SNN-6, pg. 37-41, ln 347+356+369+372+375+378+387+396+399+402+411+424+433+498+502
81	Transmission Maintenance Expense	7,235	696,996	7,995	704,990	SNN-2, pg. 11-12, ln 328+333+341 SNN-6, pg. 41-42, ln 505+514+528

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustment	Adjusted Base Period
82	Transmission Wheeling Expense	47,610,995	47,610,995	50,194,182	(3,816,079)	46,378,103
83	Total Transmission Expenses	\$ 55,871,529	\$ 55,871,529	\$ 59,196,835	\$ (4,254,431)	\$ 54,942,404
84	Regional Market Expense	\$ 3,298,275	\$ 3,298,275	\$ 3,615,278	\$ 8,125	\$ 3,623,403
85	Distribution O&M Expenses					
86	Distribution Operations Expense	\$ 7,612,061	\$ 7,612,061	\$ 7,560,886	\$ 195,346	\$ 7,756,232
87	Distribution Maintenance Expense	2,661,541	2,661,541	2,641,539	(261,881)	2,379,658
88	Total Distribution Expense	\$ 10,273,602	\$ 10,273,602	\$ 10,202,425	\$ (66,535)	\$ 10,135,890
89	Customer Operations Expense					
90	Customer Accounting Expense	\$ 7,356,279	\$ 7,356,279	\$ 7,387,498	\$ 307,425	\$ 7,694,922
91	Customer Service Expense	16,817,662	16,817,662	16,821,293	(15,961,379)	859,914
92	Sales Expense	129,436	129,436	129,986	(17,232)	112,754
93	Total Customer Operations Expense	\$ 24,303,377	\$ 24,303,377	\$ 24,338,776	\$ (15,671,185)	\$ 8,667,591
94	Administrative & General Expenses	\$ 36,939,825	\$ 36,939,825	\$ 39,630,928	\$ (376,443)	\$ 39,254,485
95	Total Operations & Maintenance Expense	\$ 177,410,308	\$ 177,410,308	\$ 188,617,133	\$ (20,357,200)	\$ 168,259,933
96	Total Labor Expense	\$ 47,776,689	\$ 47,776,689	\$ 51,873,910	\$ 309,964	\$ 52,183,874
97	Total Non-Labor Expense (L95- L96)	\$ 129,633,619	\$ 129,633,619	\$ 136,743,222	\$ (20,667,164)	\$ 116,076,058

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustment	Test Year Period NM Retail	Adjustment Reference
82	Transmission Wheeling Expense	0	46,378,103	0	46,378,103	SNN-2, pg. 10-11, ln 265+268+272+275+278+282+286+290+294+298+302+306+309+312 SNN-6, pg. 39-41, ln 436+439+443+446+449+453+457+461+465+469+473+477+480+483
83	Total Transmission Expenses	\$ 142,562	\$ 55,084,966	\$ 164,449	\$ 55,249,415	
84	Regional Market Expense	\$ 7,133	\$ 3,630,536	\$ 8,678	\$ 3,639,214	SNN-2, pg. 15, ln 488 SNN-6, pg. 47, ln 778
85	Distribution O&M Expenses					
86	Distribution Operations Expense	\$ 350,748	\$ 8,106,980	\$ 540,944	\$ 8,647,924	SNN-2, pg. 12-13, ln 351+357+362+369+375+382+389+394+403+407 SNN-6, pg. 42-44, ln 545+555+564+578+589+602+615+624+640+644
87	Distribution Maintenance Expense	172,074	2,551,732	154,757	2,706,489	SNN-2, pg. 13-14, ln 412+417+421+430+436+441+446+451 SNN-6, pg. 45-46, ln 653+662+668+685+696+705+714+723
88	Total Distribution Expense	\$ 522,822	\$ 10,658,712	\$ 695,701	\$ 11,354,412	
89	Customer Operations Expense					
90	Customer Accounting Expense	\$ 90,520	\$ 7,785,443	\$ 446,721	\$ 8,232,164	SNN-2, pg. 16, ln 531 SNN-6, pg. 49, ln 844
91	Customer Service Expense	26,887	886,802	29,623	916,425	SNN-2, pg. 17, ln 563 SNN-6, pg. 50, ln 890
92	Sales Expense	3,108	115,862	3,430	119,291	SNN-2, pg. 17, ln 580 SNN-6, pg. 51, ln 919
93	Total Customer Operations Expense	\$ 120,516	\$ 8,788,106	\$ 479,774	\$ 9,267,880	
94	Administrative & General Expenses	\$ 1,770,989	\$ 41,025,474	\$ 4,385,933	\$ 45,411,407	SNN-2, pg. 19, ln 672 SNN-6, pg. 53, ln 1033
95	Total Operations & Maintenance Expense	\$ 5,812,452	\$ 174,072,385	\$ 7,256,973	\$ 181,329,358	
96	Total Labor Expense	\$ 793,936	\$ 52,977,810	\$ 1,124,129	\$ 54,101,939	SNN-2, pg. 29, ln 437 SNN-6, pg. 95, ln 763
97	Total Non-Labor Expense (L95- L96)	\$ 5,018,516	\$ 121,094,574	\$ 6,132,844	\$ 122,208,902	

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Per Book Base Period	Base Period with Test Year Cap Structure	Base Period with Test Year Cap Structure, Allocators	Base Period Adjustment	Adjusted Base Period
98	Taxes Other Than Income Detail					
99	Payroll Related	\$ 2,849,125	\$ 2,849,125	\$ 3,092,280	\$ (2,927)	\$ 3,089,353
100	Property Taxes	22,681,269	22,681,269	24,333,704	-	24,333,704
101	Franchise Fees	6,488	6,488	6,961	-	6,961
102	Gross Receipts Tax	-	-	-	-	-
103	Other Taxes	11,893	11,893	12,451	-	12,451
104	All Other Unadjusted Taxes	-	-	-	-	-
105	Total Taxes Other Than Income	\$ 25,548,774	\$ 25,548,774	\$ 27,445,396	\$ (2,927)	\$ 27,442,469

Southwestern Public Service Company

Summary of the Cost of Service Adjustments by Functional Classification

(a) Base Period, Linkage Period, (b)Test Year Period

New Mexico Retail

Line No.	Description	Linkage Period Adjustments	Linkage Period	Test Year Adjustment	Test Year Period NM Retail	Adjustment Reference
98	Taxes Other Than Income Detail					
99	Payroll Related	\$ -	\$ 3,089,353	\$ 250,786	\$ 3,340,139	SNN-2, pg. 43, ln 9 SNN-6, pg. 139, ln 11
100	Property Taxes	2,893,910	27,227,614	2,894,125	30,121,738	SNN-2, pg. 43, ln 3 SNN-6, pg. 139, ln 5
101	Franchise Fees	-	6,961	-	6,961	SNN-2, pg. 43, ln 12 SNN-6, pg. 139, ln 14
102	Gross Receipts Tax	-	-	-	-	SNN-2, pg. 43, ln 15 SNN-6, pg. 139, ln 17
103	Other Taxes	-	12,451	-	12,451	SNN-2, pg. 43, ln 18 SNN-6, pg. 139, ln 20
104	All Other Unadjusted Taxes	-	-	-	-	
105	Total Taxes Other Than Income	\$ 2,893,910	\$ 30,336,378	\$ 3,144,910	\$ 33,481,289	

Note: Base Period: July 1, 2021 - June 30, 2022; Linkage Period: July 1, 2022 – June 30, 2023; Test Year Period July 1, 2023 – June 30, 2024

Amounts may appear to not total or tie due to rounding.

ITC = Investment Tax Credit

REC = Renewable Energy Credit

⁽¹⁾ These lines have been grossed up by the Tax Gross Up Factor of 1.28772

(c) Adjustment reference refers to Attachments SNN-2 and SNN-6 to the direct testimony of Stephanie N. Niemi. Please refer to the Direct Testimony of Stephanie N. Niemi and Attachment SNN-6 for a detailed explanation of adjustments.

Southwestern Public Service Company

Summary of Rate Base

(a) Base Period Information, Linkage Period, (b)
Test Year Period Information

Line No.	Description	Total Company Base Period	Adjustments	Total Company Adjusted Base Period	Adjustments
1	Net Plant in Service:				
2	Production	\$ 2,270,335,931	\$ (116,177,497)	\$ 2,154,158,433	\$ (69,552,137)
3	Transmission	3,346,540,751	(52,275,039)	3,294,265,712	164,342,785
4	Distribution	1,432,177,246	-	1,432,177,246	119,083,047
5	General & Intangible	444,428,967	17,987,826	462,416,793	79,097,415
6	Total Net Plant in Service	<u>\$ 7,493,482,894</u>	<u>\$ (150,464,710)</u>	<u>\$ 7,343,018,184</u>	<u>\$ 292,971,110</u>
7	Plant Held for Future Use:				
8	Production	\$ 4,167,109	\$ (4,167,109)	\$ -	\$ -
9	Transmission	-	-	-	-
10	Distribution	-	-	-	-
11	General	-	-	-	-
12	Total Plant Held for Future Use	<u>\$ 4,167,109</u>	<u>\$ (4,167,109)</u>	<u>\$ -</u>	<u>\$ -</u>
13	Construction Work in Progress:				
14	Production	\$ 41,789,604	\$ (41,789,604)	\$ -	\$ -
15	Transmission	35,506,560	(35,506,560)	-	-
16	Distribution	25,341,061	(25,341,061)	-	-
17	General & Intangible	60,748,852	(60,748,852)	-	-

Southwestern Public Service Company

Summary of Rate Base

(a) Base Period Information, Linkage Period, (b)
Test Year Period Information

Line No.	Description	Total Company Linkage Period		Adjustments	Total Company Test Year Period	References
1	Net Plant in Service:					
2	Production	\$	2,084,606,296	\$ (37,314,597)	\$ 2,047,291,699	Attachment SNN-2, p. 67, line 121 + p. 76, line 142 Attachment SNN-6, p. 195, line 176 + p. 228, line 217
3	Transmission		3,458,608,497	6,252,562	3,464,861,059	Attachment SNN-2, p. 69, line 216 + p. 79, line 260 Attachment SNN-6, p. 199, line 330 + p. 234, line 393
4	Distribution		1,551,260,293	78,927,747	1,630,188,040	Attachment SNN-2, p. 70, line 267 + p. 81, line 314 Attachment SNN-6, p. 202, line 415 + p. 237, line 479
5	General & Intangible		541,514,208	39,712,954	581,227,162	Attachment SNN-2, p. 64, line 35, p. 72, line 342 + p. 73, line 36, p. 83, line 404 Attachment SNN-6, p. 192, line 52, p. 205, line 525 + p. 223, line 61, p. 242, line 611
6	Total Net Plant in Service	\$	7,635,989,294	\$ 87,578,666	\$ 7,723,567,960	
7	Plant Held for Future Use:					
8	Production	\$	-	\$ -	\$ -	Attachment SNN-2, p. 102, line 265 Attachment SNN-6, p. 272, line 265
9	Transmission		-	-	-	
10	Distribution		-	-	-	
11	General		-	-	-	
12	Total Plant Held for Future Use	\$	-	\$ -	\$ -	
13	Construction Work in Progress:					
14	Production	\$	-	\$ -	\$ -	Attachment SNN-2, p. 97, line 99 Attachment SNN-6, p. 267, line 99
15	Transmission		-	-	-	Attachment SNN-2, p. 98, line 137 Attachment SNN-6, p. 268, line 137
16	Distribution		-	-	-	Attachment SNN-2, p. 100, line 195 Attachment SNN-6, p. 270, line 195
17	General & Intangible		-	-	-	Attachment SNN-2, p. 95, line 29, p. 101, line 257 Attachment SNN-6, p. 265, line 29, p. 271, line 257

Southwestern Public Service Company

Summary of Rate Base

(a) Base Period Information, Linkage Period, (b)
Test Year Period Information

Line No.	Description	Total Company Base Period	Adjustments	Total Company Adjusted Base Period	Adjustments
18	Total Construction Work in Progress	\$ 163,386,077	\$ (163,386,077)	\$ -	\$ -
19	Total Plant	\$ 7,661,036,080	\$ (318,017,896)	\$ 7,343,018,184	\$ 292,971,110
20	Accumulated Deferred Income Taxes	\$ (652,840,792)	\$ (463,272,374)	\$ (1,116,113,166)	\$ (36,699,196)
21	Other Rate Base Items	136,842,394	(17,450)	136,824,944	(4,844,844)
22	Working Capital:				
23	Materials & Supplies	24,784,290	-	24,784,290	-
24	Fuel Inventory and NOx Inventory	25,866,544	(5,932,794)	19,933,749	-
25	Prepayments	7,963,009	(557,403)	7,405,606	-
26	Cash Working Capital	65,178,481	(3,342,991)	61,835,491	1,847,589
27	Total Working Capital	\$ 123,792,324	\$ (9,833,188)	\$ 113,959,136	\$ 1,847,589
28	Total Rate Base	\$ 7,268,830,006	\$ (791,140,908)	\$ 6,477,689,098	\$ 253,274,659

Southwestern Public Service Company

Summary of Rate Base

(a) Base Period Information, Linkage Period, (b)
Test Year Period Information

Line No.	Description	Total Company Linkage Period	Adjustments	Total Company Test Year Period	References
18	Total Construction Work in Progress	\$ -	\$ -	\$ -	
19	Total Plant	\$ 7,635,989,294	\$ 87,578,666	\$ 7,723,567,960	
20	Accumulated Deferred Income Taxes	\$ (1,152,812,362)	\$ 165,517,221	\$ (987,295,141)	Attachment SNN-1, p. 9, line 21 Attachment SNN-5, p. 9, line 21
21	Other Rate Base Items	131,980,100	(1,406,070)	130,574,030	Attachment SNN-1, p. 9, line 15 + 17 + 18 + 19 Attachment SNN-5, p. 9, line 15 + 17 + 18 + 19
22	Working Capital:				
23	Materials & Supplies	24,784,290	-	24,784,290	Attachment SNN-1, p. 9, line 12 Attachment SNN-5, p. 9, line 12
24	Fuel Inventory and NOx Inventory	19,933,749	-	19,933,749	Attachment SNN-1, p. 9, line 10 + 11 Attachment SNN-5, p. 9, line 10 + 11
25	Prepayments	7,405,606	-	7,405,606	Attachment SNN-1, p. 9, line 14 Attachment SNN-5, p. 9, line 14
26	Cash Working Capital	63,683,080	1,672,464	65,355,544	Attachment SNN-1, p. 9, line 13 Attachment SNN-5, p. 9, line 13
27	Total Working Capital	\$ 115,806,725	\$ 1,672,464	\$ 117,479,189	
28	Total Rate Base	\$ 6,730,963,757	\$ 253,362,281	\$ 6,984,326,038	

Note: Base Period: July 1, 2021 - June 30, 2022; Linkage Period: July 1, 2022 – June 30, 2023; Test Year Period July 1, 2023 – June 30, 2024

Southwestern Public Service Company

Summary of Rate Base

(a) Base Period Information, Linkage Period, (b) Test Year Period Information

Line No.	Description	NM Retail Base Period	Adjustments	NM Retail Adjusted Base Period	Impact of Test Year Allocators on Base Period Amounts	Adjustments
1	Net Plant in Service:					
2	Production	\$ 792,739,672	\$ (39,243,457)	\$ 753,496,215	\$ 84,907,828	\$ (27,144,280)
3	Transmission	904,113,797	(14,141,060)	889,972,738	91,963,420	48,124,869
4	Distribution	588,822,626	-	588,822,626	-	38,389,968
5	General & Intangible	143,900,773	5,834,688	149,735,461	12,237,386	27,709,705
6	Total Net Plant in Service	<u>\$ 2,429,576,869</u>	<u>\$ (47,549,829)</u>	<u>\$ 2,382,027,040</u>	<u>\$ 189,108,633</u>	<u>\$ 87,080,262</u>
7	Plant Held for Future Use:					
8	Production	\$ 1,099,375	\$ (1,099,375)	\$ -	\$ -	\$ -
9	Transmission	-	-	-	-	-
10	Distribution	-	-	-	-	-
11	General	-	-	-	-	-
12	Total Plant Held for Future Use	<u>\$ 1,099,375</u>	<u>\$ (1,099,375)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Southwestern Public Service Company

Summary of Rate Base

(a) Base Period Information, Linkage Period, (b) Test Year Period Information

Line No.	Description	NM Retail Linkage Period	Adjustments	NM Retail Test Year Period	References
1	Net Plant in Service:				
2	Production	\$ 811,259,764	\$ (14,579,653)	\$ 796,680,110	Attachment SNN-2, p. 67, line 121 + p. 76, line 142 Attachment SNN-6, p. 210, line 176 + p. 250, line 217
3	Transmission	1,030,061,026	1,635,717	1,031,696,743	Attachment SNN-2, p. 69, line 216 + p. 79, line 260 Attachment SNN-6, p. 214, line 330 + p. 256, line 393
4	Distribution	627,212,594	29,065,055	656,277,649	Attachment SNN-2, p. 70, line 267 + p. 81, line 314 Attachment SNN-6, p. 217, line 415 + p. 259, line 479
5	General & Intangible	189,682,552	13,673,268	203,355,820	Attachment SNN-2, p. 64, line 35, p. 72, line 342 + p. 73, line 36, p. 83, line 404 Attachment SNN-6, p. 207, line 52, p. 220, line 525 + p. 245, line 61, p. 264, line 611
6	Total Net Plant in Service	\$ 2,658,215,935	\$ 29,794,387	\$ 2,688,010,322	
7	Plant Held for Future Use:				
8	Production	\$ -	\$ -	\$ -	Attachment SNN-2, p. 102, line 265 Attachment SNN-6, p. 272, line 265
9	Transmission	-	-	-	
10	Distribution	-	-	-	
11	General	-	-	-	
12	Total Plant Held for Future Use	\$ -	\$ -	\$ -	

Southwestern Public Service Company

Summary of Rate Base

(a) Base Period Information, Linkage Period, (b) Test Year Period Information

Line No.	Description	NM Retail Base Period		Adjustments		NM Retail Adjusted Base Period		Impact of Test Year Allocators on Base Period Amounts		Adjustments
13	Construction Work in Progress:									
14	Production	\$	14,146,418	\$	(14,146,418)	\$	-	\$	-	\$ -
15	Transmission		9,367,412		(9,367,412)		-		-	-
16	Distribution		5,417,922		(5,417,922)		-		-	-
17	General & Intangible		19,576,538		(19,576,538)		-		-	-
18	Total Construction Work in Progress	\$	48,508,290	\$	(48,508,290)	\$	-	\$	-	\$ -
19	Total Plant	\$	2,479,184,533	\$	(97,157,494)	\$	2,382,027,040	\$	189,108,633	\$ 87,080,262
20	Accumulated Deferred Income Taxes	\$	(186,549,760)	\$	(173,652,331)	\$	(360,202,091)	\$	(27,462,208)	\$ (13,893,312)
21	Other Rate Base Items		45,288,370		-		45,288,370		3,964,962	(1,709,671)
22	Working Capital:									
23	Materials & Supplies		8,340,112		-		8,340,112		720,379	-
24	Fuel Inventory and NOx Inventory		9,241,501		(2,119,646)		7,121,855		690,006	-
25	Prepayments		2,616,625		(180,818)		2,435,807		200,935	-
26	Cash Working Capital		22,176,289		(2,569,882)		19,606,407		1,426,085	726,556
27	Total Working Capital	\$	42,374,527	\$	(4,870,346)	\$	37,504,182	\$	3,037,404	\$ 726,556
28	Total Rate Base	\$	2,380,297,670	\$	(275,680,170)	\$	2,104,617,500	\$	168,648,791	\$ 72,203,835

Southwestern Public Service Company

Summary of Rate Base

(a) Base Period Information, Linkage Period, (b) Test Year Period Information

Line No.	Description	NM Retail Linkage Period	Adjustments	NM Retail Test Year Period	References
13	Construction Work in Progress:				
14	Production	\$ -	\$ -	\$ -	- Attachment SNN-2, p. 97, line 99 Attachment SNN-6, p. 267, line 99
15	Transmission	-	-	-	- Attachment SNN-2, p. 98, line 137 Attachment SNN-6, p. 268, line 137
16	Distribution	-	-	-	- Attachment SNN-2, p. 100, line 195 Attachment SNN-6, p. 270, line 195
17	General & Intangible	-	-	-	- Attachment SNN-2, p. 95, line 29, p. 101, line 257 Attachment SNN-6, p. 265, line 29, p. 271, line 257
18	Total Construction Work in Progress	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	
19	Total Plant	<u>\$ 2,658,215,935</u>	<u>\$ 29,794,387</u>	<u>\$ 2,688,010,322</u>	
20	Accumulated Deferred Income Taxes	\$ (401,557,611)	\$ 64,757,804	\$ (336,799,807)	Attachment SNN-1, p. 9, line 21 Attachment SNN-5, p. 9, line 21
21	Other Rate Base Items	47,543,660	(496,181)	47,047,480	Attachment SNN-1, p. 9, line 15 + 17 + 18 + 19 Attachment SNN-5, p. 9, line 15 + 17 + 18 + 19
22	Working Capital:				
23	Materials & Supplies	9,060,491	-	9,060,491	Attachment SNN-1, p. 9, line 12 Attachment SNN-5, p. 9, line 12
24	Fuel Inventory and NOx Inventory	7,811,861	-	7,811,861	Attachment SNN-1, p. 9, line 10 + 11 Attachment SNN-5, p. 9, line 10 + 11
25	Prepayments	2,636,742	-	2,636,742	Attachment SNN-1, p. 9, line 14 Attachment SNN-5, p. 9, line 14
26	Cash Working Capital	21,759,048	907,122	22,666,170	Attachment SNN-1, p. 9, line 13 Attachment SNN-5, p. 9, line 13
27	Total Working Capital	<u>\$ 41,268,142</u>	<u>\$ 907,122</u>	<u>\$ 42,175,264</u>	
28	Total Rate Base	<u>\$ 2,345,470,127</u>	<u>\$ 94,963,132</u>	<u>\$ 2,440,433,259</u>	

Note: Base Period: July 1, 2021 - June 30, 2022; Linkage Period: July 1, 2022 – June 30, 2023; Test Year Period July 1, 2023 – June 30, 2024

(c) Test Year Period Optional

SPS is not claiming cost of reproduction as a going concern and other elements of value to support its requested change in rates, and therefore has not provided information in this schedule.

(d) Explanation of Adjustments

The Base Period data in this schedule reflects the application of jurisdictional allocators to unadjusted raw data from the books of SPS. Adjustments for items such as unblending of depreciation rates, elimination of plant held for future use, and elimination of Construction Work in Progress are made to obtain the Adjusted Base Period. Linkage Period and Test Year adjustments include forecasted plant additions.

Please refer to the Direct Testimony of Stephanie N. Niemi for more information on Base Period, Linkage Period and Test Year adjustments. Notations in the References column refer to Stephanie N. Niemi's Attachments to her Direct Testimony.

Please refer to the following testimonies and attachments for support of the Linkage Period and Test Year plant addition adjustments for production, transmission, distribution, and general plant: the Direct Testimony of Mark P. Moeller and its Attachments MPM-4 and MPM-5, the Direct Testimony of Mark Lytal and its Attachments ML-3 and ML-4, the Direct Testimony of Rene Miranda and its Attachments RM-4 and RM-6 the Direct Testimony of Casey S. Meeks and its Attachments CSM-3 CSM-4, the Direct Testimony of Michael O. Remington and its Attachments MOR-3 and MOR-4, and the Direct Testimony of Adam R. Dietenberger and its Attachments ARD-3 and ARD-4.

* WACC-Weighted Average Cost of Capital

Impact of WACC Adjustments and Impact of Allocator Adjustments information provided in workpapers to the Direct Testimony of Stephanie N. Niemi.

Southwestern Public Service Company

Summary of Total Capitalization and the Weighted Average Cost of Capital

(a) Base Period

Base Period - 12 Months Ended 06/30/2022

Line No.	Capital Component	Base Period Regulated Capitalization	Base Period Percentage of Total Capitalization	Base Period Cost of Capital	Base Period Weighted Average Cost of Capital
1	GAAP Common Equity	\$ 3,846,668,778 ⁽⁴⁾			
2	Less Accumulated Other Comprehensive Income Loss	(1,157,306)			
3	Regulatory Common Equity	3,847,826,083	54.82%	9.45% ⁽¹⁾	5.18%
4	Preferred Trust Securities	-	0.00%	0.00%	0.00%
5	Long Term Debt	3,171,043,915 ⁽³⁾	45.18%	4.29%	1.94%
6	Totals	\$ 7,018,869,998	100.00%		7.12% ⁽²⁾

Notes:

Schedule aligns with Schedule G-1.

SPS does not offer dividend reinvestment, employee stock purchase plan, nor issue public equity.

Amounts may appear to not total or tie due to rounding.

⁽¹⁾ Reflects Return on Equity ("ROE") authorized in Case No. 19-00170-UT; does not reflect actual earnings during the base period.

⁽²⁾ Reflects ROE authorized in Case No. 19-00170-UT and actual weighted average cost of debt; does not reflect actual earnings during the base period.

⁽³⁾ Long Term Debt ties to schedule G-3 net proceeds amount.

⁽⁴⁾ Regulatory Common Equity line does not include Accumulated Other Comprehensive Income loss. GAAP Common Equity Ties to schedule G-9.

Southwestern Public Service Company

Summary of Total Capitalization and the Weighted Average Cost of Capital

Linkage Period

Linkage Period - Average of 13 Months Ending 6/30/2023

Line No.	Capital Component	Base Period Regulated Capitalization	Adjustments	Linkage Period Regulated Capitalization	Linkage Period Percentage of Total Capitalization	Linkage Period Component Capital Cost	Linkage Period Weighted Average Cost	Reference
1	GAAP Common Equity	\$ 3,846,668,778 ⁽¹⁾	\$ (18,597,432)	\$ 3,828,071,346				Schedule G-1 Linkage Period, Line 1
2	Less Accumulated Other Comprehensive Income Loss	(1,157,306)	26,552	(1,130,754)				Schedule G-1 Linkage Period, Line 2
3	Regulatory Common Equity	3,847,826,083	(18,623,984) ⁽⁴⁾	3,829,202,099	54.70%	10.75% ⁽³⁾	5.88%	Schedule G-1 Linkage Period, Line 3
4	Preferred Trust Securities	-	-	-	0.00%	0.00%	0.00%	Schedule G-1 Linkage Period, Line 4
5	Long Term Debt	3,171,043,915	41,473	3,171,085,388 ⁽²⁾	45.30%	4.29%	1.94%	Schedule G-1 Linkage Period, Line 5
6	Totals	\$ 7,018,869,998	\$ (18,582,511)	\$ 7,000,287,487	100.00%		7.82%	

NOTES:

SPS does not offer dividend reinvestment or employee stock purchase plan, nor issue public equity.

⁽¹⁾ Regulatory Common Equity line does not include Accumulated Other Comprehensive Income loss.

⁽²⁾ Long Term Debt ties to Schedule G-3 net proceeds amount.

⁽³⁾ Please refer to Section II in the Direct Testimony of Dylan W. D'Ascendis for a discussion on the development of the Return on Equity.

(c) Explanation of Adjustments

⁽⁴⁾ The adjustments from the Base Period to the Linkage Period include income of \$187M and dividends of \$206M.

Southwestern Public Service Company

Summary of Total Capitalization and the Weighted Average Cost of Capital

(b) Test Year

Test Year - Average of 13 Months Ending 06/30/2024

Line No.	Capital Component	Linkage Period Regulated Capitalization	Adjustments	Test Year Regulated Capitalization	Test Year Percentage of Total Capitalization	Test Year Component Capital Cost	Test Year Weighted Average Cost	Reference
1	GAAP Common Equity	\$ 3,828,071,346 ⁽¹⁾	\$ 101,523,552	\$ 3,929,594,898				Schedule G-1 Test Year, Line 1
2	Less Accumulated Other Comprehensive Income Loss	(1,130,754)	47,601	(1,083,153)				Schedule G-1 Test Year, Line 2
3	Regulatory Common Equity	3,829,202,099	101,475,951 ⁽⁴⁾	3,930,678,051	54.70%	10.75% ⁽³⁾	5.88%	Schedule G-1 Test Year, Line 3
4	Preferred Trust Securities	-	-	-	0.00%	0.00%	0.00%	Schedule G-1 Test Year, Line 4
5	Long Term Debt	3,171,085,388	83,759,491 ⁽⁵⁾	3,254,844,878 ⁽²⁾	45.30%	4.34%	1.97%	Schedule G-1 Test Year, Line 5
6	Totals	\$ 7,000,287,487	\$ 185,235,442	\$ 7,185,522,929	100.00%		7.85%	

NOTES:

SPS does not offer dividend reinvestment or employee stock purchase plan, nor issue public equity.

⁽¹⁾ Regulatory Common Equity line does not include Accumulated Other Comprehensive Income loss.

⁽²⁾ Long Term Debt ties to Schedule G-3 net proceeds amount.

⁽³⁾ Please refer to Section II in the Direct Testimony of Dylan W. D'Ascendis for a discussion on the development of the Return on Equity.

Schedule aligns with Schedule G-1.

(c) Explanation of Adjustments

⁽⁴⁾ The adjustments from the Linkage Period to the Test Year include income of \$159M, equity infusions of \$55M , and dividends of \$112M.

⁽⁵⁾ The adjustments from the Linkage Period to the Test Year include a debt issuance of \$100M in 9/23 (thirteen month average effect \$76M) and \$450M debt issuance in 6/24 (thirteen month average effect \$35M) as well as a debt retirement of \$350M in 6/24 (thirteen month average effect \$27M).

Southwestern Public Service Company

Summary of Total Capitalization and the Weighted Average Cost of Capital

(b) Projected Information
Average of 13 Months Ending 12/31/2024

Line No.	Capital Component	13 Month Avg. 6/30/2024 Test Year Regulated Capitalization	Adjustments	13 Month Avg. 12/31/2024 Regulated Capitalization	Percentage of Total Capitalization	Component Capital Cost	Weighted Average Cost	Reference
1	Common Equity	\$ 3,929,594,898 ⁽¹⁾	\$ 82,543,342	\$ 4,012,138,240				Schedule G-1 Test Year Plus 1, Line 1
2	Less Accumulated Other Comprehensive Income Loss	(1,083,153)	24,579	(1,058,573)				Schedule G-1 Test Year Plus 1, Line 2
3	Regulatory Common Equity	3,930,678,051	82,518,763 ⁽⁴⁾	4,013,196,813	54.70%	10.75% ⁽³⁾	5.88%	Schedule G-1 Test Year Plus 1, Line 3
4	Preferred Trust Securities	-	-	-	0.00%	0.00%	0.00%	Schedule G-1 Test Year Plus 1, Line 4
5	Long Term Debt	3,254,844,878	68,480,022 ⁽⁵⁾	3,323,324,900 ⁽²⁾	45.30%	4.44%	2.01%	Schedule G-1 Test Year Plus 1, Line 5
6	Totals	\$ 7,185,522,929	\$ 150,998,784	\$ 7,336,521,713	100.00%		7.89%	

NOTES:

SPS does not offer dividend reinvestment or employee stock purchase plan, nor issue public equity.

⁽¹⁾ Regulatory Common Equity line does not include Accumulated Other Comprehensive Income loss.

⁽²⁾ Long Term Debt ties to Schedule G-3 net proceeds amount.

⁽³⁾ Please refer to Section II in the Direct Testimony of Dylan W. D'Ascendis for a discussion on the development of the Return on Equity.

Schedule aligns with Schedule G-1

Information for two calendar years subsequent to the Test Year provided in accordance with 17.1.3.16(D)(2) NMAC.

(c) Explanation of Adjustments

⁽⁴⁾ The adjustments from the Test Year to Test Year + 1 (first subsequent calendar year) includes income of \$94M, equity infusions of \$33M, and dividends of \$45M.

⁽⁵⁾ The adjustments from the Test Year to Test Year + 1 include a debt issuance of \$100M in 9/23 (thirteen month average effect \$23M) and \$450M debt issuance in 6/24 (thirteen month average effect \$206M) as well as a debt retirement of \$350M in 6/24 (thirteen month average effect \$160M).

Southwestern Public Service Company

Summary of Total Capitalization and the Weighted Average Cost of Capital

(b) Projected Information
Average of 13 Months Ending 12/31/2025

Line No.	Capital Component	2024 Regulated Capitalization	Adjustments	2025 Regulated Capitalization	Percentage of Total Capitalization	Component Capital Cost	Weighted Average Cost	Reference
1	Common Equity	\$ 4,012,138,240 ⁽¹⁾	\$ 73,897,862	\$ 4,086,036,102				Schedule G-1 Test Year Plus 2, Line 1
2	Less Accumulated Other Comprehensive Income Loss	(1,058,573)	49,025	(1,009,548)				Schedule G-1 Test Year Plus 2, Line 2
3	Regulatory Common Equity	4,013,196,813	73,848,837 ⁽⁴⁾	4,087,045,651	54.70%	10.75% ⁽³⁾	5.88%	Schedule G-1 Test Year Plus 2, Line 3
4	Preferred Trust Securities	-	-	-	0.00%	0.00%	0.00%	Schedule G-1 Test Year Plus 2, Line 4
5	Long Term Debt	3,323,324,900	60,864,637 ⁽⁵⁾	3,384,189,537 ⁽²⁾	45.30%	4.52%	2.05%	Schedule G-1 Test Year Plus 2, Line 5
6	Totals	<u><u>\$ 7,336,521,713</u></u>	<u><u>\$ 134,713,474</u></u>	<u><u>\$ 7,471,235,187</u></u>	<u><u>100.00%</u></u>		<u><u>7.93%</u></u>	

NOTES:

SPS does not offer dividend reinvestment or employee stock purchase plan, nor issue public equity.

⁽¹⁾ Regulatory Common Equity line does not include Accumulated Other Comprehensive Income loss.

⁽²⁾ Long Term Debt ties to Schedule G-3 net proceeds amount.

⁽³⁾ Please refer to Section II in the Direct Testimony of Dylan W. D'Ascendis for a discussion on the development of the Return on Equity.

Schedule aligns with Schedule G-1.

Information for two calendar years subsequent to the Test Year provided in accordance with 17.1.3.16(D)(2) NMAC.

(c) Explanation of Adjustments

⁽⁴⁾ The adjustments from the Linkage Period to the Test Year + 2 include income of \$189M, equity infusions of \$36M , and dividends of \$151M.

⁽⁵⁾ The adjustments from the Test Year to Test Year + 2 include a debt issuance of \$450M debt issuance in 6/24 (thirteen month average effect \$206M) and \$100M debt issuance in 11/25 (thirteen month average effect \$15M) as well as a debt retirement of \$350M in 6/24 (thirteen month average effect \$160M).

Southwestern Public Service Company

Summary of Total Capitalization and the Weighted Average Cost of Capital

(b) Projected Information
Average of 13 Months Ending 12/31/2026

Line No.	Capital Component	2025 Regulated Capitalization	Adjustments	2026 Regulated Capitalization	Percentage of Total Capitalization	Component Capital Cost	Weighted Average Cost	Reference
1	Common Equity	\$ 4,086,036,102 ⁽¹⁾	\$ 119,325,142	\$ 4,205,361,244				Schedule G-1 Test Year Plus 3, Line 1
2	Less Accumulated Other Comprehensive Income Loss	(1,009,548)	49,004	(960,545)				Schedule G-1 Test Year Plus 3, Line 2
3	Regulatory Common Equity	4,087,045,651	119,276,138 ⁽⁴⁾	4,206,321,789	54.70%	10.75% ⁽³⁾	5.88%	Schedule G-1 Test Year Plus 3, Line 3
4	Preferred Trust Securities	-	-	-	0.00%	0.00%	0.00%	Schedule G-1 Test Year Plus 3, Line 4
5	Long Term Debt	3,384,189,537	99,000,000 ⁽⁵⁾	3,483,189,537 ⁽²⁾	45.30%	4.54%	2.06%	Schedule G-1 Test Year Plus 3, Line 5
6	Totals	\$ 7,471,235,187	\$ 218,276,138	\$ 7,689,511,325	100.00%		7.94%	

NOTES:

SPS does not offer dividend reinvestment or employee stock purchase plan, nor issue public equity.

⁽¹⁾ Regulatory Common Equity line does not include Accumulated Other Comprehensive Income loss.

⁽²⁾ Long Term Debt ties to Schedule G-3 net proceeds amount.

⁽³⁾ Please refer to Section II in the Direct Testimony of Dylan W. D'Ascendis for a discussion on the development of the Return on Equity.

Schedule aligns with Schedule G-1.

Information for two calendar years subsequent to the Test Year provided in accordance with 17.1.3.16(D)(2) NMAC.

(c) Explanation of Adjustments

⁽⁴⁾ The adjustments from the Linkage Period to the Test Year + 3 include income of \$185M, equity infusions of \$43M , and dividends of \$108M.

⁽⁵⁾ The adjustments from the Test Year to Test Year + 3 include a debt issuance of \$100M debt issuance in 11/25 (thirteen month average effect \$84M) and \$100M debt issuance in 11/26 (thirteen month average effect \$15M).